STATE OF NEW MEXI					3	0-02	5-28618		
FNERGY AND MINERALS DEP/	OIL ONSERVATION DIVISION						Form C-101 Revised 10-1-78		
DISTRIBUTION	P. O. BOX 2088  SANTA FE, NEW MEXICO 87501						5A. Indicate Type of Lease		
SANTA FE	SANTA I E, NEW MEXICO 87301						STATE XX FEE		
U.S.G.S.	<del>-  </del>					, State OII	& Gas Loano No.		
LAND OFFICE					k	B-18	338 <b>–</b> 3		
	ON FOR PERMIT TO	D DRILL DEEPE	N OR PLUG BA	CK					
la. Type of Work		, , , , , , , , , , , , , , , , , , , ,	.,			Unit Agre	ement Name		
b. Type of Well DRILL X	DEEPEN PLUG BACK						acuum Abo Unit		
OIL X GAS WELL	OTHER		SINGLE XX	MULTI	٠,١٠ ا	. lorm of L	ease Name		
2. Name of Operator		<del></del>	2006		DNC []	. Well No.			
Mobil Producing TX. & N.M. Inc.									
9 Greenway Plaza, Suite 2700, Houston, Texas 77046							10. Field and Pool, or Wildcat		
	ER E			West	· /	Yerth W	THE PARTY S		
					- LINE				
AND 2100 FEET FROM	THE North	INE OF SEC. 24	TWP. 17S	34	E NUPL				
					<i>     </i>   1	2. County LEA			
	<i>#######</i>			<i>HHH</i>	4444	<u> </u>			
			19. Froposed Dep	oth 19A	. Fermation Abo		20. Retury or C.T. Rotary		
21. Elevations (Show whether DF	, KT, etc.) 21A. Kind	i & Status Plug. Bond	21B. Drilling Cont	tractor		22. Approx	Date Work will start		
4039'GL	On	File	Unknown	1			n as possible		
23.		PROPOSED CASING A	AND CEMENT PROG	GRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING D	EPTH S	ACKS OF C	EMENT	EST. TOP		
17-13"	13-3/8"	48.0# H-40			Circula		Surface		
12-½" 7-7/8"	8-5/8" 5 <sup>1</sup> 3"	28.0# S-80 -15.5# K-5			Circula Circula		<u>Surface</u> Surface		
, ,, 0	3 2 ====	17.0# N-80		~	OTICULE		bullace		
		-							
BLOWOUT PREVENTO	R PROCRAM						, <b>.</b>		
DBOGET TREVENTO	K TROOMIT								
Casing String	Equipment S	ize & API Ser	ies <u>No</u> .	. & Туре	2	Test	Pressure		
							PSI		
Surface	13-5/8	" x 3000#	1 MG &	1 PR			3000		
					Rotary He	ead	5000		
							<b>~</b>		
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	OR PLUG BACK, GIVE	Data on Pr	ESENT PRODU	TIVE TONE	AND PROPOSED NEW PRODU		
ive lone, give blowout PREVENT	ER PROGRAM, IF ANY.			<del></del>					
S = 11 00 0					ri sor	2/2	/8/4		
igned a, a. May J	A. D. BOND	Tule Togarato	., recimieran	. puber	Dat	e	V T		
(This space for S	olate Use)								
PPROVED BY	lie W. Seay	TITLE	•		DA	rest D	6 1984		
ONDITIONS OF APPROVALUE	ANYI Incharter					7 20	T 0 100 1		
C4	mas mapecial								

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## O" CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.											
Operator MOBIL PRODUCING TX. & N.M. INC.				NORTH VACUUM ABO UNIT				Well No. 248			
Unit Letter Se	ction - Town	ship	Rank	<b>)</b> ◆	County	•					
E	24	17S		34E	<u> </u>	Lea					
Actual Footoge Locatio			21.0			37 41					
659 feet from the West line and 2100 Ground Level Elev. Producing Formation Pool					t from the	North	Dedicated				
4009'	Abo		Va	cuum, North	-Abo		(2wells		Acres		
		the subject w									
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Ycs No If answer is "yes," type of consolidation unitized											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.											
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204	<b>'</b> §				Į	1		ond complete			
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2100			1	<u> </u>	1	Marne	977				
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	- 33 <sup>4</sup> - 34		1		}	TECHNICI					
659 248				· 	1	Company M					
	<b>(4)</b>			ł	l	Date	N.M. IN	<u>.                                    </u>			
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This well is	b <b>e</b> ing drilled u	nder the prov	visions	of Rule 2		1-1.	6-84	2	1		
of the North	Vacuum Abo rule	s.	i		ļ	Hegistered Prond !	rolessional				
			 !!			н. А.	CARSON,	JR.			
-				Personal	أعتدر	Certificate No					
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