

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRY AND RECORDS DEPARTMENT
SANTA FE FILE
U.S.O.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

Operator Superior Oil Company, The

Address P.O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion []
Change in Ownership []
Change in Transporter of: Oil [] Dry Gas []
Casinghead Gas [] Condensate []

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Mescalero Ridge C
Well No. 1
Pool Name, including Formation Schaeff - Bone Spring
Kind of Lease State, Federal or Fee Fee
Location N 2121 West 801 South
Unit Letter : Feet From The West Line and Feet From The South
Line of Section 17 Township 19S Range 35E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil [X] or Condensate [] Koch Oil Company of Texas
Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [] Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg. (5-4B), Bartlesville, OK
If well produces oil or liquids, give location of tanks. Unit N Sec. 17 Twp. 19S Rge. 35E Is gas actually connected? Yes When 11-29-84 74004

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil well [X] Gas well [] New Well [X] Workover [] Deepen [] Plug Back [] Same Res'v. [] Diff. Res'v. []
Date Spudded 10-9-84 Date Compl. Ready to Prod. 11-29-84 Total Depth 10,142 P.B.T.D. 10,058
Elevations (DF, RKB, RT, GR, etc.) 3841.2'.GR Name of Producing Formation Bone Spring Top Oil/Gas Pay 8050 Tubing Depth 10,018'
Perforations 9,797-10,014' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 392' 450
11" 8-5/8" 4,100' 1265
7-7/8" 5-1/2" 10,142' 620

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-20-84 Date of Test 12-3-84 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure 350# Casing Pressure 45# Choke Size
Actual Prod. During Test Oil - Bbls. 512 Water - Bbls. 8 Gas - MCF 227

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. E. Tate
Division Operations Superintendent
(Title)
12-4-84
(Date)

OIL CONSERVATION DIVISION
APPROVED [Signature], 19
BY [Signature]
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate forms must be filed for each pool in multi-