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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

1a. TYPE OF WELL

b. TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐

2. Name of Operator

Mobil Producing TX & NM Inc.

3. Address of Operator

9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. Location of Well

UNIT LETTER I LOCATED 2050 FEET FROM THE South LINE AND 652 FEET FROM East LINE OF SEC. 27 TWP. 17S RGE. 34E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DI, RAB, RT, GR, etc.)	19. Elev. Casinghead
5-12-85	6-1-85	7-10-85	KB 4054; GL 4037	4037
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
8800	8750			X

24. Producing Interval(s), of this completion - Top, Bottom, Name

8696-8706, 8580-8638 Abo

26. Type Electric and Other Logs Run

GR-Sonic, Spectr-GR-CNL & FDL, BHC Accoustic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	411	17-1/2	500sx C1 C	circ
8-5/8	32#, 28#	5000	12-1/4	3535sx C1 C	circ
5-1/2	17#, 15.5#	8800	7-7/8	1050sx C1 C	circ

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	SN @ 8668
						TAC @ 8420

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf w/LJSPF; 8696-98, 8702-06 (8 holes)	DEPTH INTERVAL
Perf w/LJSPF; 8580-84, 8585-94, 8601-02, 8613-38 (43 holes)	AMOUNT AND KIND MATERIAL USED
	8724-8624 Spot 100 gal 15% Ne Fe HCL
	8696-8706 Acidz Abo w/2000 gal 15% NeFe
	acid + 16 RCNBS, fl w/53 B 2%
	KCL wtr.

3. Date First Production	7-10-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	2x1-1/2x24' pump	SEE REVERSE
Date of Test	7-16-85	Hours Tested	24	Well Status (Prod. or Shut-in)
Choke Size		Prod'n. Per Test Period		Producing
Oil - Bbl.	92	Gas - MCF	105	Water - Bbl.
100		Gas - Oil Ratio	1140	
low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil Gravity - API (Corr.)
				37.6 @ 60°

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	T. J. Auld

5. List of Attachments
Logs, C-104, Inclination Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>Nancy Lewis</u>	TITLE	Authorized Agent	DATE	7-22-85
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____ 2820
T. 7 Rivers _____ 3745
T. Queen _____ 4494
T. Grayburg _____ 6028
T. San Andres _____ 6149
T. Glorieta _____ 6739
T. Paddock _____ 7408
T. Blinbry _____ 8113
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Rustler _____ 1551
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1551	2820	1269	Anhydrite		#32 continued:		
2820	3745	925	Sand		8696-8706		Tr w/2 dr Unichem #756
3745	4494	749	Sand & limestone				sc. Inhib. in 25 B 2%
4494	6028	1534	Dolomite				KCL wtr, fl w/100 bbl 2%
6028	6149	121	Sand & limestone				KCL wtr.
6149	6739	590	Carbonate				
6739	7408	669	Carbonate		8580-8638		Tr Abo w/10,750 gal 15%
7408	8113	705	Sand, shale, dolomite				Dine Fe Stab HCL + 86 BS.
8113	8800	687	Dolomite & shale				Tr w/220 gal Unichem 756
							S.I. mx w/50 bbl 2% KCL,
							fl w/100 bbl 2% KCL wtr.

JUL 29 1985