

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-30709
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Texas Boys Ranch 13A		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Well No. 1		
2. Name of Operator Nearburg Producing Company			9. Pool name or Wildcat Humble City Strawn, South		
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405					
4. Well Location Unit Letter A : 880 Feet From The East Line and 1,100 Feet From The North Line Section 13 Township 17S Range 37E NMPM Lea County					
10. Proposed Depth 12,500'		11. Formation Strawn		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3,716.5' GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Peterson Drilling	
16. Approx. Date Work will start October 26, 1989					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	450'	500	Circulate
12-1/4"	8-5/8"	28# & 32#	4,700'	1,700	Tie back to surf.
7-7/8"	5-1/2"	17# & 20#	12,500'	1,000	10,000' csg.

Propose to drill the well to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production. BOP program is attached.

Case No. 9724 unorthodox location hearing was heard on August 23, 1989. Order No. R-8991 was issued August 31, 1989.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 10/24/89
TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO. 214/739-1778

(This space for State Use)

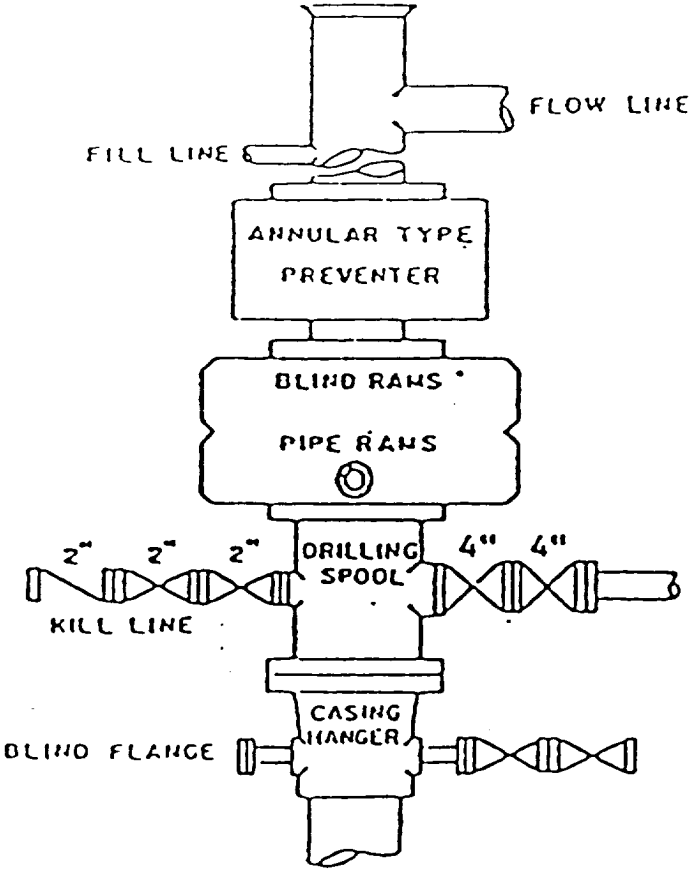
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **OCT 26 1989**

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
TEXAS BOYS RANCH 13A WELL NO. 1



900 SERIES

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

01 01 1989

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

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 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

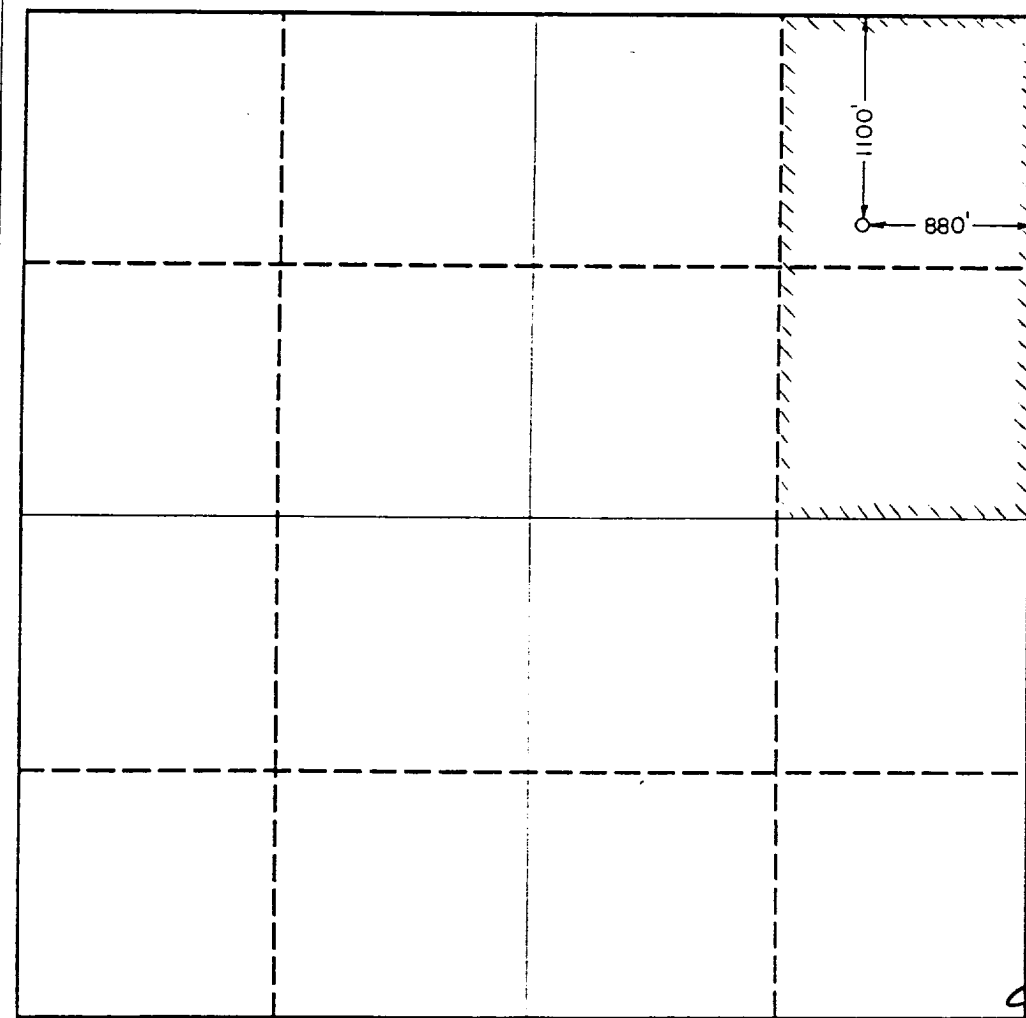
Operator Nearburg Producing Company		Lease Texas Boys Ranch 13A		Well No. 1
Unit Letter A	Section 13	Township 17 South	Range 37 East	County Lea
Actual Footage Location of Well: 1100 feet from the North line and 880 feet from the East line				
Ground level Elev. 3716.5	Producing Formation Strawn	Pool Humble City, Strawn South	Dedicated Acreage: 80.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation Pooled

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Kathie Craft*

Printed Name: Kathie Craft

Position: Land Administrator

Company: Nearburg Producing Co.

Date: October 24, 1989

SURVEYOR CERTIFICATION

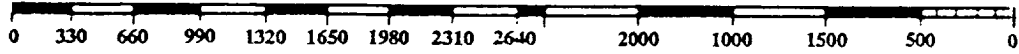
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: September 28, 1989

Signature & Seal of Professional Surveyor

John W. West

Certified No. JOHN W. WEST 576
 DONALD W. SHOSON 3239
 JOHN W. WEST



173

RECEIVED

OCT 24 1951

CCC
HOBBES

WRS COMPLETION REPORT

REISSUES SEC 13 TWP 17S RGE 37E
 PI# 30-T-0005 05/04/90 30-025-30709-0000 PAGE 1

NMEX LEA * 1100FNL 880FEL SEC NE NE
 STATE COUNTY FOOTAGE SPOT
 NEARBURG PROD OPERATOR WD WD
 1 WEL. NO. TEXAS BOYS RANCH "13A"
 LEASE NAME
 3732KB 3717GR OPER ELEV WILDCAT

LEASE NO. API 30-025-30709-0000
 FIELD/POOL/AREA
 11/15/1989 01/07/1990 ROTARY VERT PERMIT OR WELL I.D. NO.
 SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE D&A-OG
 13750 DEVONIAN PETERSON DRLG 5 RIG SUB 14
 PROJ. DEPTH PROJ. FORM CONTRACTOR STATUS
 DTD 13660 FM/TD DEVONIAN
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

3 MI NE HUMBLE CITY, NM
 1/2 MI S/11429 (STRN) OIL PROD IN HUMBLE CITY FLD

CASING/LINER DATA

CSG 13 3/8 @ 470 W/ 500 SACKS
 CSG 8 5/8 @ 4650 W/ 2350 SACKS
 PLUGS SET @ 13321-13421 W/35 SX, 11470-11570 W/35 SX,
 9730-9830 W/35 SX, 6720-6820 W/35 SX, 4600-4700 W/35
 SX, 1700-1800 W/35 SX, SURF W/10 SX

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	GLORIETA		6118	-2386
LOG	YESO U		6208	-2476
LOG	DRINKARD		6503	-2771
LOG	YESO L		6707	-2975
LOG	ABO		8024	-4292
LOG	BONE SPG		8460	-4728
LOG	WOLFCAMP		9986	-6254
LOG	PNNSYLVN	10890		-7158
LOG	STRAWN	11567		-7835
LOG	ATOKA	11762		-8030
LOG	MSSP	12031		-8299
LOG	BARNETT	12470		-8738
LOG	DEVONIAN	13436		-9704

SUBSEA MEASUREMENTS FROM KB

CONTINUED IC# 300257030789

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Petroleum Information

BB a company of
 The Dun & Bradstreet Corporation

PI-WRS-GE
 Form No 18

NEARBURG PROD
 1

TEXAS BOYS RANCH "13A"

WD WD

FORMATION TEST DATA

DST 1 10395-10448 WOLFCAMP S
 GAS TS IN 16M
 REC 2600.0 FT OIL 52.0 FT MUD
 REC 750.0 CC OIL 5.0 CFT GAS
 INIT OP 5M IFP 196 FFP 211
 FINAL OP 3H IFP 485 FFP 1450
 ISIP 4218 1H FSIP 3398 4H IHP 4671
 SPL CHAM PRESS FINAL 800
 WS 1950 PPM CL
 OP 5 MINS, SI 1 HR; OP 1 HR, SI 2 HRS;
 OP 3 HRS, SI 4 HRS
 IFP 196-211, 244-591, 485-1450
 SIP 4218, 3957, 3398
 HP 4671-NO OTHER DETAILS

DST 2 13350-13542 BARNETT CUSH 3000 WTR
 OVERLAPS DEVONIAN
 REC 2300.0 FT MUD 3000.0 FT WCUSH
 REC 600.0 FT MUD 90.0 FT FWTR
 REC 600.0 CC FWTR
 INIT OP 5M IFP 1777 FFP 1829
 FINAL OP 45M IFP 1958 FFP 2270
 ISIP 5263 1H FSIP 5263 2H IHP 6732 FHP 6732
 SPL CHAM PRESS FINAL 70
 WS 25000 PPM CL

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS
 LOGS

DLL
 SONL

MSFL

BHC

DRILLING PROGRESS DETAILS

NEARBURG PROD
 BOX 31405
 DALLAS, TX 75231
 214-739-1778
 LOC/1989/
 10/23 DRLG 4210
 11/21 DRLG 4650
 11/27 DRLG 8300 (DO, SD)
 12/08 DRLG 9510 (SD, LS)
 12/12

CONTINUED

REISSUES SEC 13 TWP 17S RGE 37E
PI# 30-T-0005 05/04/90 30-025-30709-0000 PAGE 3

NEARBURG PROD TEXAS BOYS RANCH "13A" WD WD
1

DRILLING PROGRESS DETAILS

12/18 DRLG 11295 (LS, SH)
01/05 13660 TD, RNG DST #3
01/24 13660 TD, HOLDING FOR DATA
RIG REL 01/07/90
02/06 13660 TD
COMP 1/7/90, D&A
NO CORES, TWO DSTS RPTD
04/03 REISSUED TO CORRECT NO CORES STMT & ADD
DSTS
REPLACEMENT FOR CT ISSUED 2/9/90
05/01 REISSUED TO CORRECT FM @ TD, DST #2 & ADD
LOG TOPS, LOGS RUN, LITHOLOGY
REPLACEMENT FOR CT ISSUED 4/6/90