

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 3002531025
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B1553
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well No. 62
9. Pool name or Wildcat LOVINGTON GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐					
2. Name of Operator GREENHILL PETROLEUM CORPORATION					
3. Address of Operator 11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077					
4. Well Location Unit Letter A : 1185 Feet From The NORTH Line and 152 Feet From The EAST Line Section 2 Township 17S Range 36E NMPM LEA County					
10. Date Spudded 2-3-91	11. Date T.D. Reached 2-10-91	12. Date Compl. (Ready to Prod.) 4-29-91	13. Elevations (DF & RKB, RT, GR, etc.) 3833	14. Elev. Casinghead	
15. Total Depth 5120	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name SAN ANDRES 4967-5057	
20. Was Directional Survey Made				21. Type Electric and Other Logs Run	
22. Was Well Cored				23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	426	12 1/4	275	
5 1/2	15.5	5120	7 7/8	2050	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4968	
26. Perforation record (interval, size, and number) SEE ATTACHED					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4120-4967-5057 AMOUNT AND KIND MATERIAL USED 4120 G NEFF ACID		

28. PRODUCTION							
Date First Production 5-3-91		Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 5-3-91	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 2	Gas - MCF TSTM	Water - Bbl. 377	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF TSTM	Water - Bbl. 377	Oil Gravity - API - (Corr.) 33°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name MICHAEL J. NEWPORT Title AND MANAGER Date 5-10-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy NL
 T. Salt NL
 B. Salt NL
 T. Yates NL
 T. 7 Rivers 3287
 T. Queen 3702
 T. Grayburg 4400
 T. San Andres 4605
 T. Glorieta
 T. Paddock
 T. Blinberry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
 T.
 T.
 T.
 T.
 T.
 T.
 T.

OIL OR GAS SANDS OR ZONES

No. 1, from TD to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-	3287						
3287	3702	415	Sandstone-Siltstone				
3702	4400	698	"				
4400	4605	205	Limestone				
4605	5085	480	Dolomite				
TD							

RECEIVED

JUN 07 1991

HOBBBS OFFICE

RECEIVED

MAY 28 1991

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