

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31460
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-4120

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESYN ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well No. 95

9. Pool name or Wildcat

West Lovington Upper San Andres

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
Unit Letter E : 2,625 Feet From The North Line and 1,240 Feet From The West Line
Section 8 Township 17 South Range 36 East NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA, RKB, RT, GR, etc.)	14. Elev. Casinghead
02/25/92	03/03/92	03/25/92	3,890.8 GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Rotary Tools	20. Cable Tools
5,230'	5,182'			XXX	

19. Producing Interval(s), of this completion - Top, Bottom, Name
4,800' - 5,112' San Andres

21. Type Electric and Other Logs Run

GR/CNL/CCL

20. Was Directional Survey Made

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,310 ft.	12-1/4"	500 sacks Class "C"	
5-1/2"	15.5#	5,230 ft.	7-7/8"	1,085 sacks Class "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	5,138 ft.	

26. Perforation record (interval, size, and number)

4,800' - 5,112'
SEE EXHIBIT "A"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,800'-5,112'	26 tons of CO ₂ plus 8,000 gallons 20% NEFE SGA Acid

PRODUCTION

28. Date First Production	03/23/92	Production Method (Flowing, gas lift, pumping - Size and type pump)	Rod Pump	Well Status (Prod. or Shut-in)	Prod.										
Date of Test	04/23/92	Hours Tested	24 hours	Choke Size		Prod'n For Test Period		Oil - Bbl	1	Gas - MCF	TSTM	Water - Bbl	575	Gas - Oil Ratio	TSTM
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	1	Oil - Bbl		Gas - MCF	TSTM	Water - Bbl	575	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By	
Sold															

30. List Attachments

Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael J. Newport

Printed Name

Michael J. Newport

Land Manager
Title Permian Basin

Date

04/29/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy NL
 T. Salt NL
 B. Salt NL
 T. Yates NL
 T. 7 Rivers 3385
 T. Queen 3812
 T. Grayburg 4516
 T. San Andres 4717
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3170	3170	Not logged				
3170	3385	215	Sandstone-Siltstone				
3385	3812	427	Sandstone-Siltstone				
3812	4516	704	Sandstone				
4516	4717	201	Lime and Anhydrite				
4717	5230	513	Dolomite				
Total Depth		5230					

RECEIVED

MAY 08 1992

SCD HUBBS