

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DOBB. NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Mitchell Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 4000 The Woodlands, TX 77387-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1905' FWL

At top prod. interval reported below Same

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3/12/92 16. DATE T.D. REACHED 3/16/92 17. DATE COMPL. (Ready to prod.) 4/1/92 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3570' GR

20. TOTAL DEPTH, MD & TVD 3150' 21. PLUG, BACK T.D., MD & TVD 3080' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2958-3003' Yates

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	525'	12 1/4"	150 sx C1.C to surf	
4 1/2"	10.5	3149'	7 7/8"	780 sx C1.C to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

2958-3003' (32 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2958-3003'	3000 gal 15% HCl 93,000# 16/30 sand + 36900 gal Gel

33. PRODUCTION

DATE FIRST PRODUCTION 4/2/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2"x1 1/4"x12' RWBC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/4/92 HOURS TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD - OIL—BBL. 76 GAS—MCF. 35 WATER—BBL. 58 GAS-OIL RATIO 460

FLOW. TUBING PRESS. 40 CASING PRESSURE 40 CALCULATED 24-HOUR RATE - OIL—BBL. 76 GAS—MCF. 35 WATER—BBL. 58 OIL GRAVITY-API (CORR.) 34.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Blum TITLE Engineer DATE 4-6-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS				
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH
Yates	2960'	3024'	Sand	B/Salt
				2826'
Yates	3100'	3133'	Sand, Dolomite	Yates
				2958'