

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-31833

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
 4

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
 VACUUM GLORIETA

4. Well Location
 Unit Letter L: 1410 Feet From The SOUTH Line and 1300 Feet From The WEST Line
 Section 24 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 04-29-93 11. Date T.D. Reached 05-10-93 12. Date Compl. (Ready to Prod.) 05-20-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-4011', KB-4025' 14. Elev. Casinghead 4011'

15. Total Depth 6425' 16. Plug Back T.D. 6316' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0 - 6425'

19. Producing Interval(s), of this completion - Top, Bottom, Name 6063' - 6302'; GLORIETA 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL, GR-BHC SONIC 22. Was Well Cored YES

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1620'	11	CL-C 650 SX, CIRC. 113 SX	
5 1/2	15.5# & 17#	6425'	7 7/8	CL-H 1750 SX, CIRC. 127 SX	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6004'	6004'

26. Perforation record (interval, size, and number)
 6063-6097, 6106-6119, 6280-6302; 2 JSPF, 138 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 6063' - 6302' ACID - 3000 GAL., 15 % HCL

28. **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SHUT-IN

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By DANNY SULLIVAN

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham/SDH Printed Name C.P. BASHAM Title DRLG. OPER. MGR. Date 05-24-93

WELL NAME AND NUMBER Vacuum Glorietta West Unit #4

LOCATION Section 24, T-17-S, R-34-E, Lea County, New Mexico 1410/A J 1300/100

OPERATOR Texaco Exploration and Production Inc., P.O. Box 3109, Midland, TX. 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P.O. Drawer 10970, Midland, TX. 79702

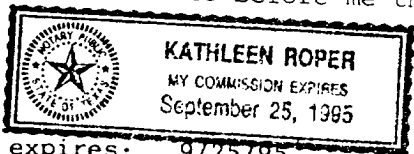
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>.50° @ 395'</u>	<u>.75° @ 5,954'</u>	_____	_____
<u>.75° @ 801'</u>	<u>.75° @ 6,101'</u>	_____	_____
<u>.75° @ 1,216'</u>	<u>1.50° @ 6,425'</u>	_____	_____
<u>.50° @ 1,620'</u>	_____	_____	_____
<u>1.00° @ 2,019'</u>	_____	_____	_____
<u>1.00° @ 2,321'</u>	_____	_____	_____
<u>.25° @ 2,421'</u>	_____	_____	_____
<u>1.25° @ 2,906'</u>	_____	_____	_____
<u>1.00° @ 3,138'</u>	_____	_____	_____
<u>.75° @ 3,306'</u>	_____	_____	_____
<u>.75° @ 3,715'</u>	_____	_____	_____
<u>1.25° @ 4,107'</u>	_____	_____	_____
<u>1.25° @ 4,574'</u>	_____	_____	_____
<u>1.25° @ 5,071'</u>	_____	_____	_____
<u>.75° @ 5,466'</u>	_____	_____	_____

Drilling Contractor TMBR/Sharp Drilling, Inc.

BY Fred Schwiening
 Fred Schwiening, Contract Coordinator
 day of May, 1993

Subscribed and sworn to before me this 13th day of _____, 1993



Kathleen Roper
 Notary Public Kathleen Roper

Commission expires: 9/25/95

Midland County, Texas

RECEIVED
MAY 2 - 1993
OCD NORTH OFFICE