

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 65976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

PALADIN FEDERAL #1

9. API WELL NO.

30-025-32870

10. FIELD AND POOL, OR WILDCAT

CRAZY HORSE DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 19 T19S R33E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

RAY WESTALL

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 4 LOCO HILLS, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 460' FNL & 1650' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/07/95

16. DATE T.D. REACHED

11/21/95

17. DATE COMPL. (Ready to prod.)

12/12/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3615 GR

19. ELEV. CASINGHEAD

3616

20. TOTAL DEPTH, MD & TVD

7780

21. PLUG, BACK T.D., MD & TVD

7740

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7362 - 7620 DELAWARE

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC/DLL, CBL

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" STC	54#	490	16"	475 SX CIRC	NONE
8 5/8" J55	28& 32#	2900	11"	1200 SX CIRC	NONE
5 1/2" J55	17#	7780	7 7/8"	1045 SX TOP 2540	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7250	7250

31. PERFORATION RECORD (Interval, size and number)

7362-7620
15 445 CAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7362-7620	2500 GAL 7 1/2% HCL
	20,000 GAL GEL KCL WTR
	66,000 # SMD 16/20

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/4/95	FLOW	PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/12/95	24	1/2		150	150	300	1000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	0					43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

RAY WESTALL

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Janet Harper

TITLE PRODUCTION ANALYST

DATE 12/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)