

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-33335
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	168
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER horizontal ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter F 2068 Feet From The NORTH Line and 1467 Feet From The WEST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATION ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☒
PLUG AND ABANDONMENT ☐
HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-00: MIRUSU. NUWH. REL PKR. TIH W/BIT, SCRAPER & TBG TO 4270'. 9-16-00: TIH W/TBG TO 4745'. MIRU GYRO TOOL. 9-17-00: TIH W/SDI TOOLS. RUN GYRO FR 4550-SURF. TIH W/RBP & SET @ 4544'. DUMP 100# SAND ON TOP OF PLUG. TIH W/PKR. 9-19-00: TIH W/PKR TO 4208'. SET PKR & PSI TEST BACKSIDE TO 725 PSI. ORDER OUT CMT - 50 SX 10-2 RFC CLASS H CMT. STAGED CMT IN FOR 30 MIN. RESET PKR @ 3900'. 9-20-00: TIH OPEN ENDED W/2 7/8" TBG. SPOT PIPE RACKS. TIH W/PROD TBG. NDBOP. INSTL WH. 9-21-00: MIRU KEY #118. 9-22-00: TAG CMT @ 4208'. DRILL FR 4208-4501. FELL OUT OF CMT @ 4501. TAG TOP OF SAND @ 4537'. TIH TO TOP OF SAND @ 4537'. TIH W/WHIPSTOCK SET IN WH. ORIENT WHIPSTOCK & SET FACED @ 272.2 DEG AZ. MILL 4525-4526, 4531, 4534, 4538, 4566, 4620, 4755, 4829, 5022, 5071, 5084, 5134, 5230, 5308, 5360, 5368, 5436, 5514, 5537, 5608, 5624, 5656 TD LOWER LATERAL @ 1730B HRS 9/25/00. TIH W/RBP. COULD NOT SET. TIH & SET RBP @ 4368. DUMP 7' SAND ON TOP. TOS @ 4361'. 9-27-00: TIH W/WHIPSTOCK & SET FACE @ 269.9 DEG. MILL 4349-4350, 4355, 4358. MIDDLE LATERAL TOP-4349, BTM-4355. TIH W/GYRO TOOLS. DRL 4357-4385, 4416, 4450, 4570, 4613, 4785-4794, 4800, 4857, 4862, 4952. TARGET CHANGE @ 0800 HRS 10' DN DIP @ TD CTR 4472-4482. DRLG 4952-4969, 4983, 5047, 5072, 5142, 5182, 5227, 5238, 5248. CHANGE IN PLAN - TVD-4480, GO SOUTH 1160' WEST, 1100' VS TVD BASE 4474 TOP @ 4484. DRLG 5248-5269, 5281, 5332, 5395, 5427, 5447 - REACH @ 0130 HRS 9-30-00. 10-01-00: RUN TDT LOG FR 5424-4100 IN MIDDLE LATERAL. JAR ON WHIPSTOCK. TIH W/RBP & SET @ 4280. TIH W/BAILER & DUMP 1 SX SAND ON TOP OF RBP. TIH W/DP TO TAG TOP OF SAND. SET WHIPSTOCK W/FACE HEADING 272 DEG AZ. MILL 4261-4262, 4263, 4270, 4293, 4325, 4366, 4407, 4576, 4607, 4686, 4797, 4854, 4924, 4994, 5113, 5177, 5182, 5357. TD ON UPPER LATERAL @ 1130 HRS 10-03-00. RUN TDT LOG 5330-3900. 10-05-00: TIH W/RBP & SET @ 4151'. NDBOP. REL RIG @ 1100 HRS 10-4-00. 10-11-00: MIRU KEY #319. TIH ON TBG. LATCH ON RBP @ 4151 & REL. 10-12-00: TIH W/FRAC STRING, X-O ER, SN, PKR, TBG. PKR @ 4130. NU FRAC TREE. 10-14-00: ACIDIZE UPPER LATERAL W/30,000 GALS 20% HCL, 23,000 GALS WF130, & 4000 GALS WF-130. 10-15-00: FLOW TO TEST TANK. 10-17-00: MIRUSU. ND FRAC TREE. REL PKR. TIH W/BAILER. TIH W/3 1/2" TBG. TIH W/2 7/8" TBG & TIH. 10-18-00: BAIL SAND FR 4273-4280 ABOVE RBP. REL PLUG. TIH W/TBG, X-OVER, SN, PKR. PRS @ 4310. NU FRAC TREE. 10-20-00: FRAC MIDDLE LATERAL W/30,000 GALS 20% HCL & 28000 GALS WF130. REL PKR. TAG SAND @ 4361 C/O TO 4368. TIH TO 4186'. 10-22-00: TIH & REL RBP @ 4368'. TIH W/JET SUBS. NU TREE. 10-25-00: ACIDIZE LOWER LATERAL W/35,000 GALS 20% HCL, 28,000 GALS WF130, & 5000 GALS WF-130. 10-27-00: TIH W/TBG & BAILER TO TOP OF SAND @ 4537'. BAIL SAND & C/O FR 4537-4544. 10-28-00: REL PLUG. TIH W/60 JTS 2 7/8" TBG. 10-29-00: SET PKR @ 4167'. 11-07-00: RAN SUB PMP 11-15-00: ON 24 HR OPT. PUMPED 171 BO, 1252 BW, & 480 MCF.

Lower 4525-4531, Middle - 4349-4355, Upper - 4261-4267 Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 1/30/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

*BHL: upper lateral 1888' FNL, 329' FWL
Middle lateral 1898' FNL, 308' FWL
Lower lateral 1894' FNL 320' FWL*