State of New Mexico Energy, Minerals & Natural Resources Departn

PO Box 1986, Hobbs, NM 88241-1986 District II PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Brunes Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District IV PO Box 2008, Senta Fe, NM 87504-2008

										NDED REPORT	
APPLIC	CATION	FOR P	ERMIT T	O DRI	LL, RE-EN	TER, DE	EPEN,	PLUGBACI		D A ZONE GRID Number	
Dhilling	Dotuolo	•	erator name an	d Address							
Phillips 4001 Penb		-	any							017643	
Odessa, T									1	-334/6	
L	operty Code		T	···	5	Property Name				6 Well Number	
l c	09099				н	HALE, M. E. 024					
			•		⁷ Surface L		 				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/	South Line	Feet from the	East/West line	County	
J	35	17-S		<u> </u>	1926		OUTH	2430'	EAST	LEA	
		8	Proposed 1	Bottom F	Iole Location	If Different	From Sur	face			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/	South Line	Feet from the	East/West line	County	
J				1980), s	OUTH	2630'	EAST	LEA		
		9 Proposed	Pool 1					10 Proposed Po	ool 2		
	VACUUM	GRAYBU	RG/SAN AN	DRES		1	VACUI	<u>IM GRAYBURG</u>	/SAN ANDR	<u>ES</u>	
11 Work 7	Type Code	12	Well Type C	ode	13 Cable	/Rotary	14 Les	se Type Code	15 Ground	Level Elevation	
	. J. P							ine Type Code		Edvoi Edvadon	
16 Mu	N Utiple		0 17 Proposed De	enth	18 Form	R 18 Formations		S Contractor	4016° GL		
	itapio		- Troposou De	·Prii	- Torin	auois		Contractor	- 3	pad Date	
			5,000	21	GB,	/SA			UPON	APPROVAL	
				T .	osed Casing ar	1			· · · · · · · · · · · · · · · · · · ·		
Hole S		+	sing Size	Casing weight/foot		Setting Depth		Sacks of Cemer		stimated TOC	
12-1	/		5/8"		J-55			600 SXS			
7-7/	8-	5-	1/2"	15.5	#, J-55	5,00	0,	1000 SXS		SURFACE	
					·						
²² Describe the	proposed pro	gram. If this	application is	o DEEPE	N or PLUG BAC	K give the data	on the prese	ent productive zone	and proposed ne	w productive zone.	
Describe the blo	•		-	lditional sh	eets if necessary						
USE APPRO	PRIAIL HED CAS	BOP FOR ING AND	CONTROL	NG PRO	GRAM		Permit	Expires 1 Ye	to a Errom. A	enroval	
SEE ATTAC	HED MUD	PROGRA	M				Date	o Uniess Dril	ia: 110m A Jiga Under	hhtosál	
NOTE: AF	ATE 35	IIZAIIU UNIT WE	N 1HIS W LL NO. 2	O. ELL WI	LL BECOME	:			andy original	way	
NOTE: DE	VIATED	HOLE RE	QUEST SE	NT TO	NMOCD - SA						
NOTE: UN WI	THIN A	X LUCAT SECONDA	RY RECOV	UMPLEI ERY PR	E AND EFF. OJECT.	ICIENI PR	RODUCT 1	ON AND INJE	CTION PAT	TERN	
²³ I hereby certif of my knowledge	y that the info	ormation give	en above is true	and comp	lete to the best		OIL CO	ONSERVATION NECESTRATION	N DIVISION		
Signature:	0	ım.	di.	ıde		Approved by:	R. K. H. P	se organization	TARY TEXT	ON .	
Printed name:	arry M.	Sander				Title:		Dig the 1 of	FFVI3GR		
Tial.	r Regula					Approval Date	MAY 0	6 1996 Ex	piration Date:		
Date:			Phone:			Conditions of					
05/02/9	05/02/96 (915) 368-1488					Attached					

DISTRICT I P.O. Bez 1980, Hobbs, RM 86541-1980

State of New Mexico

Energy, Minerale and Natural Resources Dope. at

Form (-102

Revised February 10. 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Brower DD, Artonia, KM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2068 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.025.3	Pool Code 62180	Pool Name VACUUM GRAYBURG/SAN ANDRES	
Property Code 009099	HALE, M. E.	perty Name Well Nu 024	mber
OGRID No. 017643	-	PETROLEUM CO. Elevati	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
J	35	17 S	34 E		1926	SOUTH	2430	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	17 - S	34-E		1980'	SOUTH	2630 '	EAST	LEA
Dedicated Acres 40 Ac.	Joint o	r Infili C	onsolidation (Code Or	der No.	·	A		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		, , , , , , , , , , , , , , , , , , , ,		
D	С	В	А	OPERATOR CERTIFICATION I hereby certify the the information
				contained herein is true and complete to the best of my knowledge and belief.
		 		Ambandero
E	F	G	Н.	L. M. Sanders Printed Name Sr. Regulation Analyst
				Title05/02/96 Date
T	K			SURVEYOR CERTIFICATION
<u> </u>	K.	J		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me er under my supervisors and that the same is true and
			- 2430'	APRIL 3, 1996
	N		P	Date Surreyed DMCC Signature & Seal of Professional Surveyor.
		1926		Smill Billon 4.05.96
	·			Certificate No. JOHN W. WEST 676 RENGED & EIDSON 3239 12641

DISTRICT I P.O. Box 1980, Mobbs, RM 88361-1980

DISTRICT III

State of New Mexico

Racrgy, Minerale and Natural Resources Dope. at

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Brewer BD, Artonia, RM 85211-0719

1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2088

☐ AMENDED REPORT

Foe Lease - 8 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<i>^</i>		Code	Pool Name	•
30.025.334/6		62180		VACUUM GRAYBURG/SAN AND	RES
Property Code			Prop	erty Name	Well Number
009099	HALE	, M. E.			024
OGRID No.			-	ator Name	Elevation
017643			PHILLIPS	PETROLEUM CO.	4016

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	17 S	34 E		1926	SOUTH	2430	EAST	LEA

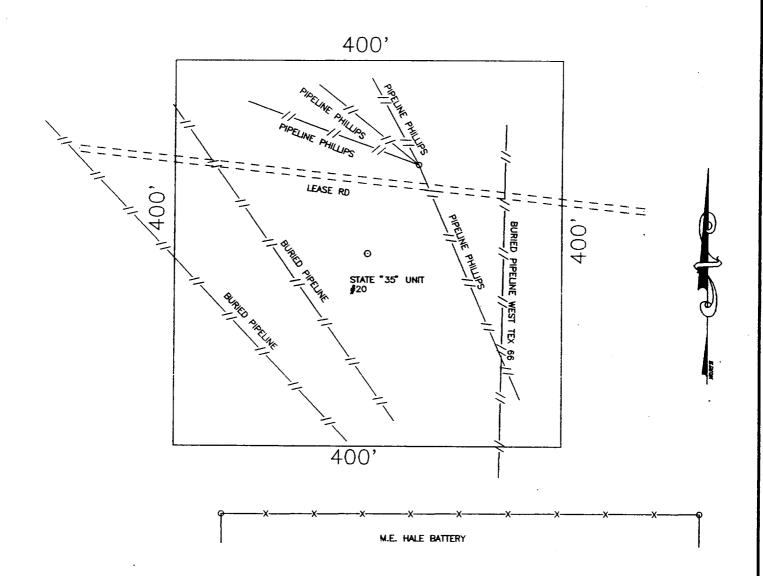
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	17 - S	34-E		1980'	SOUTH	2630 '	EAST	LEA
Dedicated Acres	Joint o	r Infili	Consolidation (Code Or	der No.			A	<u> </u>
40 Ac.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			AFFROVED BI 10	
D	С	В	A	OPERATOR CERTIFICATION
				I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			·	Am Sanden Simeture
Е	F	G	Н	L. M. Sanders Printed Name
	' 			Sr. Regulation Analyst
		M.E. HALE		05/02/96 Date
		CO−OP WI #15		SURVEYOR CERTIFICATION
L	M.E. HALE #11 543.8'	J 454.5.		I hereby certify that the well location shown on this plat was plotted from field notes of crual surveys made by me or under my upervison, and that the same is true and crrect to the best of my belief.
	3.0.0	(UNKNOW)		APRIL 3, 1996 Date Surveyed DMCC
м	N M.E. HALE WI #12	M.E. HALE	P	Signature & Seal of Professional Surveyor. April 1 10400 4 05-96 96-11-0498
				Certificate No. JOHN W. WEST 676 RONALD & EIDSON 3239 12641

SECTION 35, T. VNSHIP 17 SOUTH, RANG 34 EAST, N.M.P.M. LEA COUNTY. NEW MEXICO



PHILLIPS PETROLEUM CO.

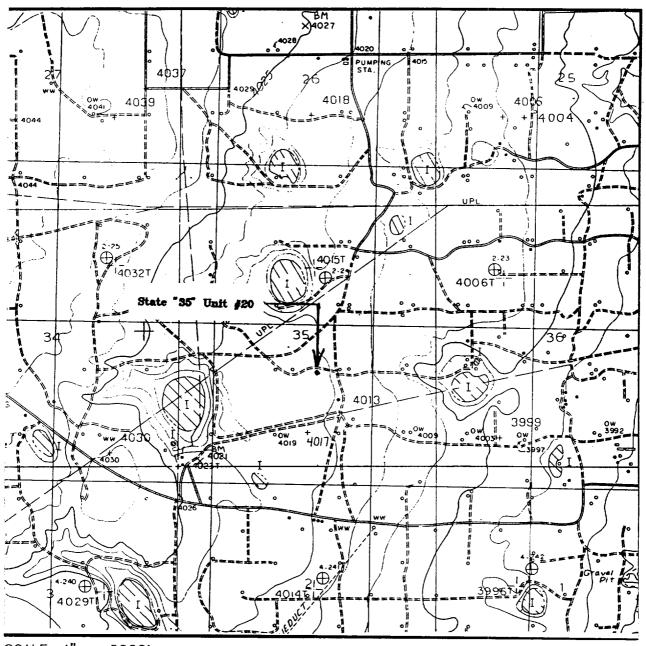
THE STATE "35" NO. 20 IS LOCATED 1926 FEET FROM THE SOUTH LINE AND 2430 FEET FROM THE EAST LINE, SECTION 35, TOWNSHIP 17 SOUTH, RANGE 34 EAST, N.M.P.M. LEA COUNTY, NEW MEXICO.

JOHN W. WEST ENGINEERING COMPANY CONSULTING ENGINEERS & SURVEYORS - HOBBS, NEW MEXICO

Survey Date: 4-3-96 Sheet 1 of W.O. Number: 95-11-0408 Drawn By: D.McC

Sheets

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: BUCKEYE - 5'

SEC. 35 TWP. 17-S RGE. 34-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1926' FSL & 2430' FEL

ELEVATION 4016

OPERATOR PHILLIPS PETROLEUM CO.

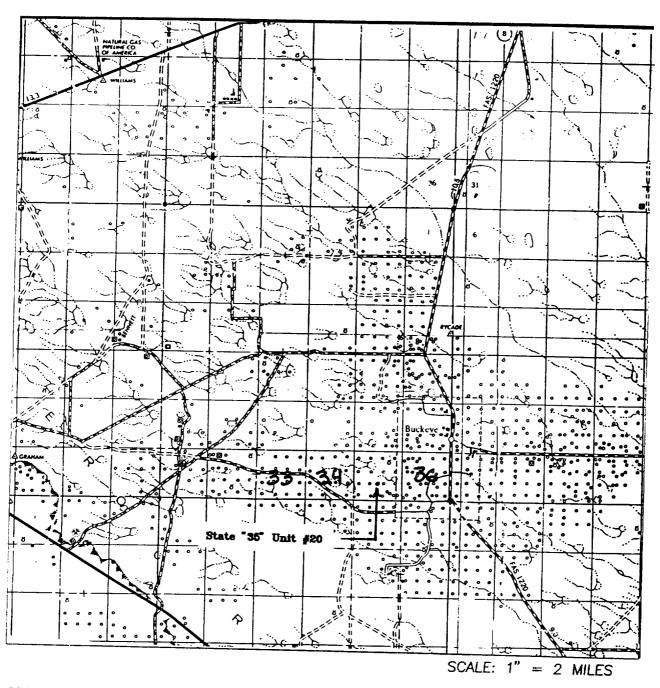
LEASE STATE "35" UNIT

U.S.G.S. TOPOGRAPHIC MAP

BUCKEYE, N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

VICINITY MAP



SEC. 35 T	WP. <u>17-S</u> RGE. <u>34-E</u>
	N.M.P.M.
	LEA
	1926' FSL & 2430' FEL
	4016
	HILLIPS PETROLEUM CO.
LEASE	STATE "35" UNIT

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

CASING & CEMENTING PROGRAM

HALE, M.E. WELL NO. 24

8 5/8" 24 lb/ft J-55 Surface Casing Set at 1600' - 12 1/4" Hole:

Lead: 450 sx Class "C" +4% Gel + 2% CaCl₂.

Desired TOC = Surface.

Slurry Weight:

13.5 ppg

Slurry Yield:

 $1.72 \text{ ft}^3/\text{sx}$

Water Requirement:

9.06 gals/sx

Tail:

150 sx Class "C" + 2% CaCl₂.

Desired TOC = 1300'.

Slurry Weight:

14.8 ppg

Slurry Yield:

 $1.32 \text{ ft}^3/\text{sx}$

Water Requirement:

6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 5000' - 7 7/8" Hole:

Lead: 750 sx Class "C" + Econolite + 3% Salt.

Desired TOC = Surface.

Slurry Weight:

11.80 ppg

Slurry Yield:

 $2.60 \, \text{ft}^3/\text{sx}$

Water Requirement:

15.60gals/sx

Tail:

250 sx Class "C" + 50 lbs Pozmix + 7% CalSeal + 3% Salt +

0.5% Diacel FL + 0.5% CFR-3 + 0.5% Econolite.

Desired TOC = 4000'.

Slurry Weight:

15,00 ppg

Slurry Yield:

 $1.16 \text{ ft}^3/\text{sx}$

Water Requirement:

4.77 gals/sx

MUD PROGRAM

STATE H-35 WELL NOS. (16, 17) HALE, M.E. WELL NOS. (24, 25, 26, 27)

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	% SOLIDS	ADDITIVES
Surf 1600'	8.3 - 9.0 ppg	28 - 36 sec/1000 cc	N/C	-	-	Native Solids
1600' - 4000'	10.0 ppg	28 - 32 sec/1000 cc	N/C	Saturated	-	Native Solids
4000' - TD	10.0 - 10.2 ppg	32 - 36 sec/1000 cc	20 cc	Saturated	-	Starch/Drispac+

The Mud Engineer shall include on each test report the materials used for the previous 24 hour period. Daily fax the test reports to (915) 368-1507 Attn: J.C. Shoumaker / L.E. Robinson.

Send two copies of the Well Recap (Final Cost & Engineering Summaries) to Phillips Petroleum Company, Attn: J.C. Shoumaker / L.E. Robinson, 4001 Penbrook, Odessa, Texas 79762