

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33767
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1030

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 63
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location
 Unit Letter G ; 2550 Feet From The NORTH Line and 2550 Feet From The EAST Line
 Section 34 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 3/18/97	11. Date T.D. Reached 3/25/97	12. Date Compl. (Ready to Prod.) 4/19/97	13. Elevations (DF & RKB, RT, GR, etc.) 4034' GR; 4046' KB	14. Elev. Csghead 4034'
15. Total Depth 4885'	16. Plug Back T.D. 4845'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By 0-4885'	Rotary Tools 0-4885'

19. Producing Interval(s), of this completion - Top, Bottom, Name 4546'-4758' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL-NGT, GR-BCS, GR-CFL, SCH/LOG, GR-CCL	22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1572'	11"	600 SX, CIR 129 <u>SX</u>	
5 1/2"	15.5#	4885'	7 7/8"	1100 SX, CIR 58 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4815'	-

26. Perforation record (interval, size, and number) 4546'-4616', 4670'-4674', 4740'-4758' (4 JSPF, .42" HOLE, 92', 368 HOLES, 120 DEGREE PHASING)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4546'-4758'	FRAC: 29,000 G 40# X-L GEL W/ 400#
		ADD RG, 49000# 16/30 OTTAWA SND & 18000# 16/30 RESIN COATED SND

28. PRODUCTION							
Date First Production 4/19/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 5/1/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 7	Water - Bbl. 543	Gas - Oil Ratio 368
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HENLEY
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30. List Attachment **DEVIATION SURVEY**

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/23/97
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

JCT

[Handwritten mark]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1564'	T. Canyon	T. Ojo Alamo
T. Salt	1677'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2698'	T. Atoka	T. Pictured Cliffs
T. Yates	2884'	T. Miss	T. Cliff House
T. 7 Rivers	3213'	T. Devonian	T. Menefee
T. Queen	3808'	T. Silurian	T. Point Lookout
T. Grayburg	4163'	T. Montoya	T. Mancos
T. San Andres	4528'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite
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			T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4546'	to	4758'	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1677'	1677'	RED BED				
1677'	2790'	1113'	ANHYDRITE				
2790'	3325'	535'	ANHYDRITE & SALT				
3325'	4295'	970'	ANHYDRITE				
4295'	4885'	590'	LIME				
		4885'	TOTAL DEPTH				
		4845'	PBTD				