

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
**30-025-33843**

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
**ALTURA ENERGY LTD.**

3. Address of Operator  
**P O BOX 4294, HOUSTON TX 77210-4294**

7. Lease Name or Unit Agreement Name  
**HOOVER 32**

8. Well No.  
**4**

9. Pool name or Wildcat  
**VACUUM - DRINKARD**

4. Well Location  
 Unit Letter **J** : **2060** Feet From The **SOUTH** Line and **1760** Feet From The **EAST** Line  
 Section **32** Township **17S** Range **35E** **NMPM LEA** County

10. Date Spudded **04-24-97** 11. Date T.D. Reached **05-09-97** 12. Date Compl(Ready to Prod.) **06-13-97** 13. Elevations(DF & RKB, RT, GR, etc.) **3958** 14. Elev. Casinghead

15. Total Depth **8204** 16. Plug Back T.D. **8121** 17. If Multiple Compl. How Many Zones? **---** 18. Intervals Drilled By Rotary Tools **8204** Cable Tools **---**

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**7697 - 7833' DRINKARD**

20. Was Directional Survey Made  
**YES**

21. Type Electric and Other Logs Run  
**LDT/CNL/GR; MSFL/ILD/BHC/NGT**

22. Was Well Cored  
**NO**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1554'	12-1/4"	850 SXS	
8-5/8"	32#	3195'	11"	1000 SXS	
5-1/2"	15.5#	8203'	7-7/8"	1730 SXS	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7830	7604

26. Perforation record (interval, size, and number)  
**7697-7708; 7721-32; 7736-42; 7756-61; 7773-78; 7826-33; 7787-7816. (4 SPF)**

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production **07-02-97** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMP** Well Status (Prod. or Shut-in) **PRODUCING**

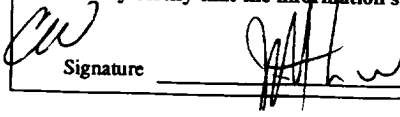
Date of Test **07-02-97** Hours Tested **24** Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. **88** Gas - MCF **57** Water - Bbl. **28** Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. **50** Casing Pressure **50** Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. **88** Gas - MCF **57** Water - Bbl. **28** Oil Gravity - API (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SALE** Test Witnessed By **J.HUCKABY**

30. List Attachments  
**LOGS, DIRECTIONAL SURVEY**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **JEFF A. DETHROW CPL** Title **contract landman** Date **06-17-97**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2840</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3134</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3702</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4057</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4342</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5986</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6091</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6443</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7523</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>7675</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

201  
10 10  
10