

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33980
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name HOOVER 32
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator ALTURA ENERGY LTD.	8. Well No. 6
3. Address of Operator P O BOX 4294, HOUSTON TX 77210-4294	9. Pool name or Wildcat VACUUM - DRINKARD

4. Well Location
 Unit Letter **P** : **950** Feet From The **SOUTH** Line and **495** Feet From The **EAST** Line
 Section **32** Township **17S** Range **35E** NMPM **LEA** County

10. Date Spudded 05-26-97	11. Date T.D. Reached 06-11-97	12. Date Compl(Ready to Prod.) 07-10-97	13. Elevations(DF & RKB, RT, GR, etc.) 3951	14. Elev. Casinghead
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15. Total Depth 8200	16. Plug Back T.D. 8175	17. If Multiple Compl. How Many Zones? ___	18. Intervals Drilled By 8200	Rotary Tools 8200	Cable Tools ---
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7768 - 8076' DRINKARD	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run LDT/CNL/GR; MSFL/LLD/BHC/NGT	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	CONDUCTOR	40'	12-1/4"	50 SXS	
8-5/8"	32#	1557'	11"	1050 SXS	
5-1/2"	17#	8200'	7-7/8"	2200 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8092	7710

26. Perforation record (interval, size, and number) 7768-70; 7788-97; 7810-20; 7827-30; 7848-59; 7881-7902; 7916-26; 7943-45; 7956-61; 7986-98; 8020-24; 8036-39; 8045-47; 8065-76. (4 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7881-8076'	12500 GAL 15% HCL ACID
	7768-7859'	7500 GAL 15% HCL ACID

28. PRODUCTION

Date First Production 07-10-97	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 07-10-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 54	Gas - MCF 25	Water - Bbl. 86	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 25	Water - Bbl. 86	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALE	Test Witnessed By J.HUCKABY
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30. List Attachments
LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **JEFF A. DETHROW CPL** Title **contract landman** Date **06-17-97**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4390</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>6022</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6166</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>6460</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7597</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>7757</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology