

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34020

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
~~Shell Western E&P, Inc.~~ Altera Energy Ltd

3. Address of Operator
P O BOX 4294, HOUSTON TX 77210-4294

4. Well Location
Unit Letter J : 1780 Feet From The SOUTH Line and 1810 Feet From The EAST Line

Section 19 Township 17S Range 35E NMPM LEA County

7. Lease Name or Unit Agreement Name
BG

8. Well No.
2

9. Pool name or Wildcat
VACUUM ATOKA-MORROW N

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3985

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-17-97 SPUD

06-20-97 RUN 11-3/4" CSG, SET AT 1620'. CMT 650 SX LEAD @ 1/3% ppg X 1.73 CU.FT./SX. TAIL 300 SX @ 14.8 PPG X 1.32 CU.FT./SX. CUT DISPLACEMENT 5 BBL SHORT. WOC 4 HRS. CUT OFF & WELD ON SURFACEHEAD. NU BPO TEST. O.K.

06-28-97 RUN 8-5/8" CSG, 32#, SET AT 5020'. CMT W/ 1300 SX CLASS C X 35/65 POZ, 6% GEL SX SALT 1/4# CELLO-FLAKE. TAIL IN W/800 SX CLASS C. CIRC 597 SX.

07-24-97 RUN 5-1/2" 17&20# CSG. CMT 1ST STAGE W/ 500 SX 35/65POZ, TAILIN W/ 325 SX CLASS H. CIRC 85 SX & 4 HRS. CMT 2ND STG & PUMP 700 SX 35/65POZ X TAILIN W/100SX CLASS H. TOC 2390'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Business Analyst (SG) CONTRACT LANDMAN DATE 10/6/97
08-07-97

TYPE OR PRINT NAME JEFF A DETHROW CPI/Mark Stephens TELEPHONE NO. (281) 552-1158
281-544-3226

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE _____ DATE _____
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1997

