

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pipeline Deep Fed Com 5-1

9. API Well No.

30-025-34259

10. Field and Pool, or Exploratory Area

Undesignated N. Quail Ridge

11. County or Parish, State  
Morrow Gas Pool

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231 214-987-3650

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660; FSL; 1650' FWL  
Sec 5, 19S-34E

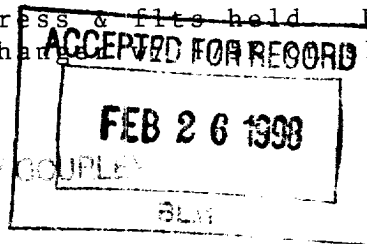
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>TD &amp; prod csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD @ 13,600 @ 11:45 PM MST 2-15-98. Schlumberger logged well. Ran 330 jts 5-1/2" 17# LTC csg. Tally 13,610, set @ 13,600', DV tool @ 9023'. BJ cemented w/400 sx 35:65 Poz H + 6% Gel + 0.8% FL-52 @ 12.6 PPG w/ 1.9 CFS yld. Tail slurry 400 sx Super C Modified + 15 PPS Poz + 11.0 PPS CSE + 0.4% FL 52 + 0.4 FL-25, + 0.25% PPS Celloflake @ 13.0 PPG @ 1.63 CFS yld. Had full returns. Displc plug w/ 110 bbl FW & 205 bbl mud. Did not bump plug. Over-displ 1.5 bbl. Rel press. Flts held. Circ 225 sx to pit. Pump 2nd stage: 660 sx 35:65 Poz H w/ 6% Gel + 3% Salt + .4% CD32 @ 12.5 PPG w/ 2.0 GFS yld. Tail w/ 100 sx H neat. Dsplc w/ 110 bbl FW & 100 bbl 10# mud. Bump plug & close DV tool w/ 3100 psi press. Rel press & flts held. Had full returns thru-out. RU BOP stack & set C-22 csg. Cut off csg & cap.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager Date 2-23-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.