Form C-122
Revised 4-1-91

Submit in duplicate to appropriate district office
See Rule 401 & Rule 1122

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator: LOUIS DREYFUS		Lease or Unit Name: TORO ST. '27'	
Type Test: [X] Initial [ ] Annual [ ] Special		Test Date: 9-11-99	Well No.: 1
Completion Date: 9-10-99	Total Depth:	Plug Back TD:	Elevation:	Unit Ltr. - Sec. - Twp. - Rge.
Csg. Size:	Wt.:	d:	Set At:	Perforations: From: 12888 To: 12897	County: LEA
Tbg. Size: 2-3/8	Wt.: 4.7	d: 1.995	Set At: 12850	Perforations: From: To:	Pool:
Type Well - Single - Bradenhead - G.G. or G.O. Multiple: Single			Packer Set At: 12850		Formation:
Producing Thru: tbg	Reservoir Temp. °F: 202°	Mean Annual Temp. °F: 60°	Baro. Press. - P_a: 13.2		Connection: AIR

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
12850	12850	.717	.353	1.940	-0-	-0-	4.026	flg

	FLOW DATA				TUBING DATA		CASING DATA		
NO.	Prover Line Size X Orifice Size	Press. psig	Diff. h_w	Temp. °F	Press. psig	Temp. °F	Press. psig	Temp. °F	Duration of Flow
SI					4038		PKR		
1.	4.026 X 2.000	290	1.5"	86°	3808				45 min
2.	4.026 X 2.000	290	6"	84°	3406				45 min
3.	4.026 X 2.000	295	12"	84°	2808				45 min
4.	4.026 X 2.000	295	24"	76°	2015				60 min
5.									

RATE OF FLOW CALCULATIONS

NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor F_t	Gravity Factor F_g	Super Compress. Factor, F_{pv}	Rate of Flow Q, Mcfd
1.	19.81	21.3	303.2	.9759	1.181	1.055	513
2.	19.81	42.6	303.2	.9777	1.181	1.056	1028
3.	19.81	60.8	308.2	.9777	1.181	1.056	1468
4.	19.81	86.0	308.2	.9850	1.181	1.061	2102
5.							

NO.	P_r	Temp. °R	T_r	Z
1.	.81	546	1.40	.898
2.	.81	544	1.39	.895
3.	.81	544	1.39	.895
4.	.80	536	1.37	.889
5.				

Gas Liquid Hydrocarbon Ratio: 16.510 Mcfd
A.P.I. Gravity of Liquid Hydrocarbons: 43.9 Deg
Specific Gravity Separator Gas: .717 XXXXXXXXX
Specific Gravity Flowing Fluid: N/A XXXXX
Critical Pressure: 670 P.S.I.A. P.S.I.A.
Critical Temperature: 389 R R

P_c 4051.2 P_c^2 16412.2

NO.	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1.		3822.8	14613.6	1798.6
2.		3425.9	11736.6	4675.6
3.		2836.4	8045.4	8366.8
4.		2068.7	4279.3	12132.9
5.				

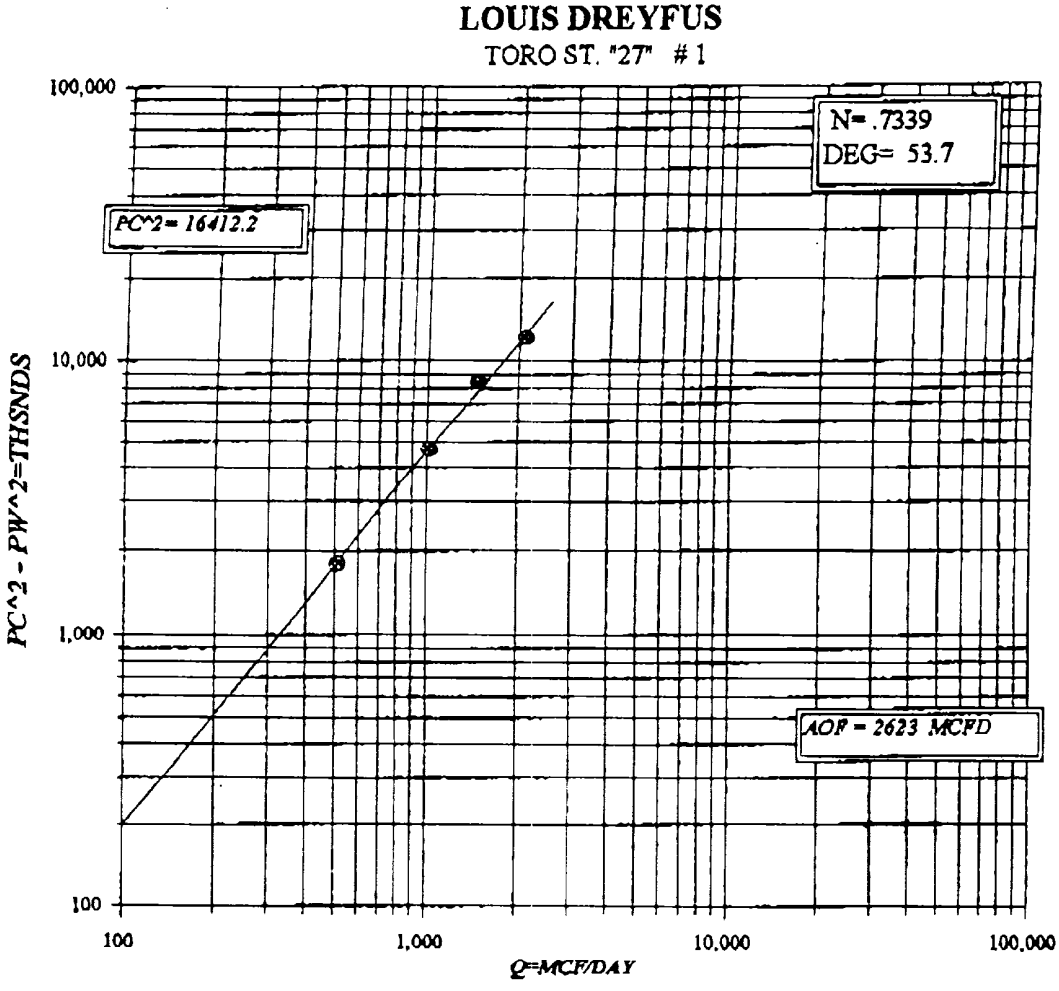
(1) $\frac{P_c^2}{P_c^2 - P_w^2}$ = 1.353 (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n$ = 1.248

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n$ = 2.623

Absolute Open Flow: 2.623 Mcfd @ 15.025 | Angle of Slope θ: 53.7 | Slope, n: .7339

Remarks: * WELL MAKE 11 BBLS OF 43.9 API GRAVITY CONDENSATE DURING TEST

Approved By Division	Conducted By:	Calculated By:	Checked By:
	PRO WELL TESTING	MR	BM


LOUIS DREYFUS
TORO ST. "27" # 1
N= .7339
DEG= 53.7
PC^2= 16412.2
AOF = 2623 MCFD
PC^2 - PW^2=THSNDS
100,000
10,000
1,000
100
100
1,000
10,000
100,000
Q=MCF/DAY

COMPANY :LOUIS DREYFUS LEASE :TORO ST. "27" WELL NO. : 1

UNIT : SECTION : TOWNSHIP :

L :	12850	H :	12850	L/H :	1	G/GMIX :	0.717
%CO2 :	0.353	%N2 :	1.904	H2S :		DATE :	9/11/99
d :	1.995	Fr :	0.018231	GH :	9213.4	RANGE :	

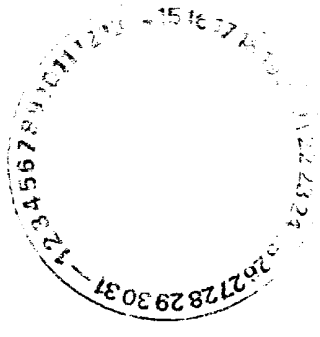
VOL 1 :	513	PSIA 1 :	3821.2	RESV.TEMP	202.5
VOL 2 :	1028	PSIA 2 :	3419.2		
VOL 3 :	1468	PSIA 3 :	2821.2	SHUT-IN PR:	4051.2
VOL 4 :	2102	PSIA 4 :	2028.2		

PCR : 670
TCR : 389

LINE	RATE 1		RATE 2		RATE 3		RATE 4	
	1ST	2ND	1ST	2ND	1ST	2ND	1ST	2ND
1 Qg	0.513	0.513	1.028	1.028	1.468	1.468	2.102	2.102
2 Tw	534	534	534	534	534	534	534	534
3 Ts	662.5	662.5	662.5	662.5	662.5	662.5	662.5	662.5
4 T	598.2	598.2	598.2	598.2	598.2	598.2	598.2	598.2
PR (est)	5.70		5.10		4.21		3.03	
5 Z(est)	0.838	0.901	0.811	0.863	0.782	0.813	0.777	0.775
6 TZ	501.2	539.1	485.1	516.4	467.8	486.6	465.1	463.4
7 GH/TZ	18.384	17.090	18.994	17.841	19.694	18.933	19.812	19.881
8 eS	1.992	1.898	2.039	1.952	2.093	2.034	2.102	2.108
9 1-e-S	0.498	0.473	0.509	0.488	0.522	0.508	0.524	0.526
10 Pt	3821.2	3821.2	3419.2	3419.2	2821.2	2821.2	2028.2	2028.2
11 Pt2 /1000	14601.6	14601.6	11690.9	11690.9	7959.2	7959.2	4113.6	4113.6
12 Fr	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	0.018231	0.0182311
13 Fc=FrTZ	9.137	9.829	8.843	9.415	8.529	8.872	8.478	8.449
14 FcQm	4.69	5.04	9.09	9.68	12.52	13.02	17.82	17.76
15 L/H(FcQm)	22.0	25.4	82.6	93.7	156.8	169.6	317.6	315.4
16 Fw	10.94408	12.02945	42.10668	45.69564	81.86128	86.22872	166.5188	165.74822
17 Pw2	14612.5	14613.6	11733.0	11736.6	8041.0	8045.4	4280.1	4279.3
18 Ps2	29115.2	27738.5	23919.2	22913.7	16828.7	16364.0	8997.3	9019.1
19 Ps	5395.8	5266.7	4890.7	4786.8	4102.3	4045.2	2999.5	3003.2
20 P	4608.5	4544.0	4155.0	4103.0	3461.7	3433.2	2513.9	2515.7
21 Pr	6.88	6.78	6.20	6.12	5.17	5.12	3.75	3.75
22 Tr	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54
23 Z	0.901	0.896	0.863	0.859	0.813	0.812	0.775	0.775

Pc = 4051.2	Pc2 =	16412.2
Pt2 = *******	Pw =	3822.8
*******		3425.9
7959.2		2836.4
4113.6		2068.7
Pc2-Pw2= 1798.6	Pw2 =	14613.6
4675.6		11736.6
8366.8		8045.4
*******		4279.3
n =	0.734	
Pc2/(Pc2-Pw2) =	9.125	
	3.510	
	1.962	
	1.353	
[Pc2/Pc2-Pw2]n =	5.067	
	2.513	
	1.640	
	1.248	
AOF= Q	2.599	
	2.584	
	2.407	
	2.623	

FORM C122-D



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NEW MEXICO G.O.R./G. MIX

NO. OF BBLS PRODUCED	=	11.0
API GRAVITY @ 60 DEG.	=	43.9
SPECIFIC GRAVITY OF GAS	=	0.7170
TOTAL GAS PRODUCED	=	182
G.O.R.	=	16.510
G.MIX	=	0.905