

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 86595

WELL API NO.  
30-025-34915

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)



7. Lease Name or Unit Agreement Name  
  
Angel State Com "13"

1. Type of Well:  
Oil Well  Gas Well  OTHER

8. Well No.  
1

2. Name of Operator  
TMBR/Sharp Drilling, Inc.

3. Address of Operator  
P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat  
West Lovington Upper San Andres  
Wildcat (Atoka) Gas

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East  
Section 13 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3909' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:  
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING   
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON   
PULL OR ALTER CASING       OTHER:       CASING TEST AND CEMENT JOB   
OTHER:       OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey D. Phillips TITLE V. P. Production DATE 7/7/2000

TYPE OR PRINT NAME Jeffrey D. Phillips TELEPHONE NO. (915) 699-5050

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 4 2000

CONDITIONS OF APPROVAL, IF ANY:

**MBR/SHARP DRILLING, INC.**  
**Angel State Com "13" No. 1**  
**660' FNL & 660' FEL**  
**Sec. 13, T-17S, R-35E**  
**Lea County, NM**

**ATTACHMENT TO FORM C-103**

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

- 05/10/00 PO: Prep to RUCU.  
Clean location, plumb cellar to surface. NU 12" 3000 x 71/16" 3000 tbg spool. Set guy wire anchors.
- 05/11/00 PO: Prep to tag PBTD, displace hole & spot acid.  
MIRU completion unit, NU BOP. Rach & tally 154 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. TIH open ended w/154 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. End of tbg @ 5002'. Displace hole w/328 BBL 2% KCL wtr. Circ out gas cut, oily thick drlg mud. Wtr would not clear up. Shut well in & SDFN.
- 05/12/00 PO: Prep to tag cmt & spot acid.  
PU 3 jts 2 3/8" 4.7# J-55 EUE 8rd tbg, 3 - 4' 2 3/8" pup jts, btm tbg @ 5105', did not tag plug. GIH w/sand line & sinker bars, tag @ ±5800'. POH. RD Howco acid truck, WO cmt truck. PU 3 jts 2 3/8" 4.7# J-55 EUE 8rd tbg, 4 - 2 3/8" x 2' x 4' x 4' x 4' pup jts, notched collar @ 5200'. RU Howco, displaced hole w/330 BBL 2% KCL wtr @ 4 BPM 1000 psig press. Mix & spot 70 sx Premium Plus Neat cmt plug @ 5200', mixed @ 14.8 pg, displaced w/18.8 BBL 2% KCL wtr. Cmt plug in place @ 6:45 PM 05/11/00. LD 4 - 2 3/8" x 2' x 4' x 4' x 4' pup jts & 4 jts 2 3/8" 4.7# J-55 EUE 8rd tbg, notch collar @ 5050'. RU Howco & reverse out 25 sx Premium Plus cmt w/25 Bbl 2% KCL wtr. POH w/11 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. Notch collar @ 4695'. Shut well in & SDFN.
- 05/13/00 PO: Prep to POH & change pkrs.  
TIH w/11 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. Tag cmt plug @ 5050'. RU Howco. Break circ & spot 500 gal 15% NEFE acid @ 5040', displaced w/18.7 BBL 2% KCL wtr. POH w/155 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. LD notched collar. PU Baker 8 5/8" Model C1 full bore pkr, 2 3/8" x 1.780 SN, 1 jt 2 3/8" 4.7# J-55 EUE 8rd tbg. ND BOP, 7 1/16" x 12" 900 tbg spool, strip tbg, spool & BOP over tbg & NU same. TIH w/149 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. PU 4 - 2 3/8" x 2' x 4' x 4' x 4' pup jts. RU Howco. Reverse 5 BBL into tbg. Set pkr @ 4888' w/35 pts tension. Press pkr by annulus to 200 psig press, pkr would not hold. Set pkr @ 4876' & 4845', would not hold. Release pkr. POH w/48 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. Shut well in & SDFN.
- 05/14/00 PO: SD for weekend. Prep to swab Monday.  
POH w/100 jts 2 3/8" 4.7# EUE 8rd tbg. ND BOP & 12" 900 tbg spool. Strip same over tbg. POH w/1 jt 2 3/8" 4.7# J-55 EUE 8rd tbg, 2 3/8" x 1.780 SN & 8 5/8" pkr. Send pkr in for re-dress. PU Baker 8 5/8" Model C1 full bore pkr, 2 3/8" x 1.780 SN, 1 jt 2 3/8" 4.7# J-55 EUE 8rd tbg, strip on 12" 900 tbg spool & BOP over tbg & NU same. TIH w/149 jts 2 3/8" 4.7# J-55 EUE 8rd tbg. PU 4 - 2 3/8" x 2' x 4' x 4' x 4' pup jts. RU Howco & reverse 10 BBL into tbg. Set pkr @ 4892' w/35 pts tension. Press pkr by annulus to 500 psig press, would not hold. Release press & move pkr up to 4860'. Press pkr, would not hold. Drop standing valve, press tbg to 2700 psig @ 3/4 BPM, pumping thru or around standing valve. GIH w/overshot to fish standing valve. Valve stopped @ 2600'. Jar same loose & move down hole SN, fish standing valve, POH. Set pkr @ 4860' w/35 pts tension. RU Howco. Pump acid into formation 1.5 BPM 3012 psig. ISIP 2850 psig, 5 min 2270 psig, 10 min 2208 psig, 15 min 2150 psig. Max press 3044 psig, avg 2960 psig, AIR 1.3 BPM, 26 BLWTR. RUTS. IFL surface. Swab stopped @ 2600' on 2<sup>nd</sup> run. GIH w/paraffin knife to 4000'. Make 4 swab runs in 1 hr to rec 22 BBL fluid, 22 BLW & 0 BO, 4 BLWTR. FFL 4200' pulled from SN. Fair amount of tail gas last 2 runs. Shut well in & SD for weekend.
- 05/15/00 PO: SD for Sunday.

**AMBR/SHARP DRILLING, INC.**  
**Angel State Com "13" No. 1**  
**660' FNL & 660' FEL**  
**Sec. 13, T-17S, R-35E**  
**Lea County, NM**

- 05/16/00 PO: Prep to NU B section spool & larger BOP.  
36½ hr SITP TSTM. Bleed press off tbg, slight blow. RUTS, IFL 4400'. Trace oil 1<sup>st</sup> run. Make 4 swab runs in 3¼ hrs. Rec 7 BLW, 0 BO & 7 BW, 3 BWOL. Wait 1 hr after run #2 w/60' fluid entry, wait 2 hrs after run #3 w/60-70' fluid entry, small amount of tail gas. Drop standing valve. Load tbg w/17 BBL 2% KCL wtr. Press 2½" tbg to 4000 psig press, held. Press annulus to 500 psig, press held. GIH & retrieve standing valve. RUTS, IFL surface. Make 6 swab runs. Lost back side wtr, pkr leaking. Open unloader. Release full bore pkr. LD 4 - 2½" x 2' x 4' x 4' x 4' pup jts. TOH w/148 jts 2½" 4.7# J-55 EUE 8rd tbg. ND 12 - 900 spool. Strip off BOP & spool. POH w/1 jt 2½" 4.7# J-55 EUE 8rd tbg, 2½" x 1.780 SN & 8½" full bore pkr. Pkr elements not cut. NU 12 - 900 spool w/BOP. Shut well in & SDFN.
- 05/17/00 PO: Prep to swab.  
ND 7½" BOP, 7½" x 12" 3000 tbg spool. NU 12" 3000 x 10" 5000 B-section spool & 11" BOP. PU Baker 8½" C1 full bore pkr, 2½" x 1.780 SN. TH w/149 jts 2½" 4.7# J-55 EUE 8rd tbg. PU 3 - 2½" x 2' x 4' x 4' pup jts. Set pkr @ 4861' w/42 pts tension. RU Howco, load annulus w/29 BBL 2% KCL wtr & press pkr w/500 psig, press held. RUTS. Swab tbg down to SN in 4 runs, rec 18 BBL fluid. Test lines to 6700 psig. Acidize San Andres formation w/2000 gal 15% Fercheck acid (tbg loaded w/19 BBL). Pump 500 gal 15% Fercheck acid, 800# rock salt, 1000 gal 15% Fercheck acid, 1200# rock salt, 500 gal 15% Fercheck acid @ 410 BPM @ 4000 psig. Formation broke @ 3460 psig @ 3.3 BPM. ISIP 2717 psig, 5 min 2463 psig, 10 min 2331 psig, 15 min 2249 psig. Max press 4000 psig, avg 3500 psig, min 2213 psig, AIR 3.8 BPM. Job complete 1:07 PM, 102 BLWTR. Bleed press off tbg. RUTS. IFL surface. Make 9 swab runs in 4 hrs to rec 39 BBL fluid, 0 BO & 39 BLW, 63 BLWTR. FFL 4600' pulled from SN. Swab well down in 6 swab runs. Wait 1 hr after runs 6 & 7 w/800' to 600' fluid entry. ½ hr after run 8 w/200 fluid entry, continuous gas after run #7, no trace of oil. Shut well in & SDFN.
- 05/18/00 PO: Prep to TOH w/pkr & set CIBP.  
13 hr SITP 40 psig. Bleed press off tbg. RUTS, IFL 2600'. Make 5 swab runs in 3¼ hrs to rec 8 BBL fluid, 0 BO & 8 BLW, 55 BLWTR. FFL 4700' pulled from SN @ 4861'. Wait 1 hr after runs 3 & 4 w/approx 200' fluid entry, trace oil on 1<sup>st</sup> run w/small blow gas. Shut well in & SDFN due to high winds.
- 05/19/00 PO: Prep to swab.  
20 hr SITP TSTM, slight blow, open unloader & equalize fluid. Release pkr. LD 3 - 2½" x 2' x 4' x 4' x 4' pup jts. TOH w/149 jts 2½" 4.7# J-55 EUE 8rd tbg. LD pkr. RU Apollo. PU Gamma gun, 8½" plug well CIBP. GIH to 4921'. Pull Gr. To 4400', make 6' correction to Gr. Set 8½" CIBP @ 4900', PU 5' off plug, GIH & tag same. POH w/Gr. & setting tool. GIH w/5" cmt bailer. Dump 20' cmt on CIBP @ 4900'. POH w/bailer. PBT 4880'. GIH w/4" select fire perf gun. Perf Upper San Andres, 2 JSPF, 4830', 31', 48', 52', 53', 63', 64', 65' (14 holes) phased 180° w/0.50 EHD. POH, all shots fired. PU Baker 8½" C1 full bore pkr, 2½" x 1.780 SN. GIH w/150 jts 2½" 4.7# J-55 EUE 8rd tbg, bmt pkr @ 4865'. RU Howco, break circ w/3 BBL 2% KCL wtr. Spot 500 gal 15% NEFE acid displaced w/17 BBL 2% KCL wtr. LD 5 jts 2½" 4.7# J-55 EUE 8rd tbg. Btm pkr @ 4716'. Reverse 5 BBL into tbg. Set pkr @ 4716' w/42 pts tension. Press annulus to 500 psig, press held. Test lines to 3500 psi. Formation broke @ 1846 psig, increase rate to 2.0 BPM, flushed w/15 BBL 2% KCL wtr. ISIP 1998 psig, 5 min 1735 psig, 10 min 1647 psig, 15 min 1571 psig. Shut well in. Max press 2344 psig, avg 2095 psig, AIR 2.0 BPM.

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**660' FNL & 660' FEL**  
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**Lea County, NM**

- 05/20/00 PO: Prep to swab.  
12 hr SITP TSTM. RUTS, IFL surface. Make 7 swab runs in 2½ hrs to rec 21 BBL fluid, 0 BO & 21 BLW, 27 BLWTR. FFL 4500' pulled from SN @ 4716'. Continuous gas after run #4, 24% oil cut on runs 6 & 7. Wait 1 hr after run #6 w/150' fluid entry. RU Howco. Press annulus to 500 psig. Test lines to 6000 psig. Acidize Upper San Andres perms w/1500 gal 15% Fercheck acid dropping 12 - 1.3 sp.gr. ball sealers, 1 per 2 BBL acid, w/good ball action, displaced w/29 BBL 2% KCL wtr. Job complete @ 10:45 AM. Max press 3864 psig @ 5.4 BPM, avg press 3733 psig, min press 1369 psig, AIR 4.8 BPM. ISIP 2127 psig, 5 min 1905 psig, 10 min 1800 psig, 15 min 1715 psig, 92 BLWTR. Bleed press off tbg. RUTS, IFL surface. Made 15 swab runs in 4½ hrs to rec 41 BBL fluid, 10 BO & 31 BLW, 61 BLWTR. FFL 4500' pulled from SN @ 4716'. Wait 1 hr after runs 9 & 13 w/approx 400-500' fluid entry w/small blow of gas. Acid gas after run #3, oil on run #4. Shut well in & SDFN.
- 05/21/00 PO: SD for weekend. Prep to swab Monday.  
14 hr SITP 10 psig. Bleed press off tbg. RUTS, IFL 1800'. Make 10 swb runs in 5½ hrs to rec 20 BBL fluid. Tank would not color-cut. FFL 4300' pulled from SN @ 4716'. Swab well down in 7 runs. Wait 1 hr after runs 7, 8, & 9 w/FL staying @ 4300' each run, 400' fluid entry in 1 hr. 1<sup>st</sup> run sample cut 14% oil, 2<sup>nd</sup> run cut 7% oil. Shut well in & SD for weekend.
- 05/22/00 SD for Sunday.
- 05/23/00 PO: Prep to LD tbg that's in derrick.  
42½ hr SITP 0 psig. RUTS, IFL 900'. Make 9 swb runs in 6 hrs to rec 28 BBL fluid, 2 BO & 26 BLW. FFL 4000' pulled from SN @ 4716', 1<sup>st</sup> swab run sample cut 7% oil, 9<sup>th</sup> swab run sample cut 6% oil. Wait 1 hr behind runs 5, 6, 7, 8 w/600-800' fluid entry per hr. RU Howco. Press annulus to 500 psig. Press test lines to 7000 psig. Lost 200 psig on annulus. Repress annulus when tbg parted. POH w/41 good jts 2¾" 4.7# J-55 EUE 8rd tbg. Jt #42 body part 20' down w/overshot. PU 2¾" x 5¾" overshot w/7¾" skirt. TIH w/45 jts 2¾" 4.7# J-55 EUE 8rd tbg. Fish & release pkr. TOH w/45 jts 2¾" 4.7# J-55 EUE 8rd tbg. LD overshot & fish. TOH w/52 jts 2¾" 4.7# J-55 EUE 8rd tbg. LD 50 jts 4.7# J-55 EUE 8rd corkscrew tbg, 2¾" x 1.780 SN & 8⅝" Baker pkr. Shut well in & SDFN.
- 05/24/00 PO: Prep to TIH w/swedge & DC's.  
SICP 0 psig. TIH open ended w/94 jts 2¾" 4.7# J-55 EUE 8rd tbg & LD same. Rack & tally 155 jts 2¾" 4.7# J-55 EUE 8rd tbg. PU Baker 8⅝" C1 full bore pkr w/unloader, 2¾" x 1.780 SN, 23 jts 2¾" 4.7# J-55 EUE 8rd tbg. Pkr stopped 23 jts in @ 750'. TOH, pkr looks good. WO impression block. PU 7⅝" lead impression block. TIH w/23 jts 2¾" 4.7# J-55 EUE 8rd tbg. Hit tight spot w/block. TOH w/23 jts 2¾" 4.7# J-55 EUE 8rd tbg. Block mashed inward on btm edge, no marks on btm. LD same. Shut well in & SDFN.
- 05/25/00 PO: Prep to back off DC's.  
16½ hr SICP 0 psig. PU 7⅝" x 2½" x 5.13' csg swedge, 4¼ x 2 x 4.98' bumper sub, 4¼ x 2 x 10.46' jars, 10 - 4⅞ x 2 DC's. TIH w/13 jts 2¾" 4.6# J-55 EUE 8rd tbg. Swedge out 8⅝" csg from 750-754', 771-773' & 789-790'. TIH w/14 jts 2¾" 4.7# J-55 EUE 8rd tbg. Hit tight spot @ 1192", stick swedge & work same loose. TOH w/27 jts 2¾" 4.7# J-55 EUE 8rd tbg. PU 4¼" x 11' accelerator sub top of DC's. TIH w/27 jts 2¾" 4.7# J-55 EUE 8rd tbg. Swedge out 8⅝" csg, made approx 3" hole. Stuck swedge @ 1192'. Jar on swedge for 4 hrs. Swedge did not move. Shut well in & SDFN.

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- 05/26/00 PO: Prep to swab test.  
 14 hr SICP 0 psig. Set jars off two times, swedge free. TOH w/27 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg, xo, accelarator sub, 10 - 4<sup>1</sup>/<sub>8</sub>" DC's, jars, bumper sub & swedge. Swedge shiny on body part only, not shiny or marked on taper top or btm. PU 7<sup>3</sup>/<sub>4</sub>" mill tooth bit, bit sub, 4<sup>1</sup>/<sub>4</sub>" jars. TIH w/10 - 4<sup>1</sup>/<sub>8</sub>" DC's, accelarator sub & 136 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg, bit @ 4715'. TOH w/136 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg. LD BHA, PU Baker Model C1 full bore pkr, 2<sup>3</sup>/<sub>8</sub>" x 1.780 SN. TIH w/145 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg. Set pkr @ 4692' w/40K lbs tension. Load annulus w/12 Bbl 2% KCL wtr. Press annulus to 250 psig, held. RUTS. Swab tbg down to SN in 4 swab runs, rec 20 BBL fluid. RU Howco. Test lines to 5500 psig. Acidize Upper San Andres perms w/2000 gal Ferchek acid dropping 24 - 1.3 s.g. ball sealers, 8 balls per 8 BBL acid. Balled out @ 5600 psig on 3<sup>rd</sup> set balls. Surge balls off & cont flushing to btm perf w/27 BBL 2% KCL wtr. ISIP 2280 psig, 5 min 2052 psig, 10 min 1935 psig, 15 min 1838 psig. Max press 5600 psig, avg 3308 psig, min 3010 psig, AIR 5.0 BPM, max 5.7 BPM, 73 BLWTR. Shut well in & SDFN.
- 05/27/00 SD for weekend & holiday.  
 thru  
 05/30/00
- 05/31/00 PO: Prep to swab test.  
 90 hr SITP 0 psig. RUTS, IFL 300'. Make 15 swab runs in 9 hrs to rec 40 BBL fluid. Could not color-cut tank, still tied up. Swab well down to SN in 8 swab runs. Wait 1 hr behind runs 8, 9, 10, 11, 12, 13, & 14 w/ approx 600' fluid entry per hr. FL @ 4100' for last 7 swab runs. Last 3 swab runs cut 18-20 & 24% oil, small amount of gas to surface starting w/swab run #11 while waiting. Shut well in & SDFN.
- 06/01/00 PO: Well SI, WO pump & rods.  
 14 hr SITP TSTM. Bleed press off tbg. RUTS, IFL 2700'. Swab well down in 5 swab runs. FFL 4550'. 1<sup>st</sup> sample cut 11% oil, the other 4 runs trace to 1% oil. Rec 15 BBL fluid. Unable to color-cut tank. Open unloader & equalize fluid. Release pkr & TOH w/145 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg, 2<sup>3</sup>/<sub>8</sub>" x 1.780 SN. LD 8<sup>5</sup>/<sub>8</sub>" pkr. PU 2<sup>3</sup>/<sub>8</sub>" x 6.5 bull plug & collar, 1 jt 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg, 2<sup>3</sup>/<sub>8</sub>" x 4.10' perf nipple, 2<sup>3</sup>/<sub>8</sub>" x 1.780 x 1.10 SN, 4 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg, 8<sup>5</sup>/<sub>8</sub>" x 2<sup>7</sup>/<sub>8</sub>" x 2<sup>3</sup>/<sub>8</sub>" TAC w/40K lbs shear. TIH w/144 jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg. ND BOP, NU 11' 1500 x 7<sup>1</sup>/<sub>16</sub>" x 1500 tbg spool. Set TAC @ 4655' w/15 pts tension. NU 2<sup>3</sup>/<sub>8</sub>" x 7<sup>1</sup>/<sub>16</sub>" 900 tbg bonnet, SN @ 4789', bull plug @ 4825'. Shut well in. **Temporarily drop from report.**
- 06/06/00 PO: WO pump jack.  
 MIRUCU. SITP 0 psig. PU 2" x 1<sup>1</sup>/<sub>16</sub>" x 24' RHBC pump w/1"x 8' gas anchor w/203" stroke, 190 - 3<sup>4</sup>/<sub>4</sub>" x 25' D rods. Tag & space out w/1 - 3<sup>4</sup>/<sub>4</sub>" x 4' D pony rod. PU 1<sup>1</sup>/<sub>4</sub>" x 22' polish rod w/1<sup>1</sup>/<sub>2</sub>" x 16' liner. Load tbg w/3 BBL 2% KCL wtr. Press tbg & pump to 500 psig, held. Long stroke pump & press To 500 psig, good pump action, 3 BLWTR. RDCU.

Tubing Detail:

K. B. correction	13.50	4825.26	
1 - 2 <sup>3</sup> / <sub>8</sub> " EUE 8rd bull plug & collar	.65	4824.61	KB
1 - jt 2 <sup>3</sup> / <sub>8</sub> " 4.7# J-55 EUE 8rd tbg MA	30.59	4794.02	KB
1 - 2 <sup>3</sup> / <sub>8</sub> " J-55 EUE 8rd perf nipple	4.10	4789.92	KB
1 - 2 <sup>3</sup> / <sub>8</sub> " x 1.780 API SN	1.10	4788.82	KB
4 - jts 2 <sup>3</sup> / <sub>8</sub> " 4.7# J-55 EUE 8rd tbg	128.54	4660.28	KB
1 - 8 <sup>5</sup> / <sub>8</sub> " x 2 <sup>7</sup> / <sub>8</sub> " TAC w/140K lbs shear	4.71	4655.57	KB
<u>144 - jts 2<sup>3</sup>/<sub>8</sub>" 4.7# J-55 EUE 8rd tbg</u>	<u>4,642.07</u>	13.50	
149 - jts in hole	4,825.26		

**AMBR/SHARP DRILLING, INC.**

**Angel State Com "13" No. 1**

**660' FNL & 660' FEL**

**Sec. 13, T-17S, R-35E**

**Lea County, NM**

**Rod Detail:**

1 - 2" x 1/16" x 24' RHBC pump w/1" x 8' gas anchor	24.00
190 - 3/4" x 25' D rods	4,740.00
1 - 3/4" x 04' D pony rod	4.00
1 - 1 1/4" x 22' polish rod w/1 1/2" x 12' liner	7.50
190 - Total rods	4,775.50
KB to GL	13.50
Pump seated at	4,789.00

06/07/00 PO: WO pump jack.  
NU pumping tee assy, flowline & frac tanks. Fill cellar w/gravel.

06/16/00 PO: Well on production @ 4:00 PM MST 06/15/00.  
MIRU Continental Emsco 320-298-100 pumping unit, serial #467. Well on production @ 4:00 PM  
MST 06/15/00 @ 7 SPM. Note: 2 3/8" tbg & pump jack not in total cost.

**DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 86595

WELL API NO.  
30-025-34915

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well  Gas Well  OTHER

2. Name of Operator  
TMBR/Sharp Drilling, Inc.

3. Address of Operator  
P. O. Drawer 10970, Midland, TX 79702

4. Well Location  
Unit Letter A 660 Feet From The North Line and 660 Feet From The East  
Section 13 Township 17S Range 35E NMPM County Lea

7. Lease Name or Unit Agreement Name

Angel State Com "13"

8. Well No.  
1

9. Pool name or Wildcat  
Wildcat (Atoka) Gas

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3909' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey D. Phillips TITLE V. P. Production DATE 7/7/2000

TYPE OR PRINT NAME Jeffrey D. Phillips TELEPHONE NO. (915) 699-5050

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SUBMITTED BY  
DATE

**MBR/SHARP DRILLING, INC.**  
**Angel State Com "13" No. 1**  
**660' FNL & 660' FEL**  
**Sec. 13, T-17S, R-35E**  
**Lea County, NM**

**ATTACHMENT TO FORM C-103**

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

- 02/17/00 Spudded well @ 10:00 PM 02/16/00. .
- 02/18/00 Ran 11 jts (494') 13 3/8" 48# H-40 ST&C csg & set @ 490'. Cmt w/245 sx 35/65 Poz C containing 6% gel, 2% CaCl<sub>2</sub> & 1/4#/sk CF. Tail w/150 sx CI C containing 2% CaCl<sub>2</sub>. PD @ 11:00 AM 02/17/00. Circ 28 sx to surface.
- 02/28/00 Ran 111 jts (4925') 8 5/8" 32# (23 jts S-80 & 88 jts J-55) csg & set @ 4910'. Cmt w/1290 sx Econo Fill C + 1/4#/sk Celloflake, tail w/200 sx CI C w/1% CaCl<sub>2</sub>. PD @ 8:30 PM 02/27/00. Did not circ cmt, hole bridged off 165 BBL into displacement, finish displacement w/o returns.
- 04/01/00 Set the following plugs:  
Plug #1, 12,020-11,920' (100'), 35 sx "H"  
Plug #2, 11,215-11,115' (100'), 35 sx "H"  
Plug #3, 10,120-10,020' (100'), 35 sx "H"  
Plug #4, 9,300- 9,200' (100'), 35 sx "H"  
Plug #5, 7,800- 7,700' (100'), 35 sx "H"  
Plug #6, 6,100- 6,000' (100'), 35 sx "H"  
Plug #7, 5,250- 5,050' (200'), 75 sx "H"  
PD @ 2:00 PM 04/01/00.
- 04/03/00 Rig released @ 6:00 AM 04/02/00. WOCU for San Andres completion.