

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM 53239
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 2267, Midland, TX 79702	3b. Phone No. (include area code) (915)686-3714	8. Lease Name and Well No. Mantaray "13" Fed Com #1
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2306' FSL & 936' FEL (U/L I) <i>I</i>		9. API Well No. <i>30-025-35773</i>
At proposed prod. Zone		10. Field and Pool, or Exploratory Corbin Morrow South (Gas)
14. Distance in miles and direction from nearest town or post office* 7 Miles Southeast from Maljamar		11. Sec., T., R., M., or Blk. And Survey or Area Sec. 13 T 18-S, R-32-E
15. Distance from proposed* location to nearest property or lease line, ft. 936'	16. No. of Acres in lease 320	12. County or Parish Lea
(Also to nearest drlg. Unit line, if any) same	17. Spacing Unit dedicated to this well E/2 320	13. State NM
18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. 650'	19. Proposed Depth 13,700'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc) GL 3828	22. Approximate date work will start* 11/1/01	23. Estimated duration 30 Days
24. Attachments		

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mike Francis</i>	Name (Printed/Typed) Mike Francis	Date 9/21/01
Title Agent		
Approved by (Signature) <i>IS/ JOE G. LARA</i>	Name (Printed/Typed) <i>IS/ JOE G. LARA</i>	Date NOV 23 2001
Title <i>IS/</i> FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

Carbon Controlled Water Basin

OPER. OGRID NO. *7377*
PROPERTY NO. *29083*
WELL CODE *75080*
DATE *11-26-01*
WELL NO. *30-025-35773*

MP

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A

Approved: _____

Accepted: _____

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2001 SEP 24 AM 9:20
BUREAU OF REVENUE