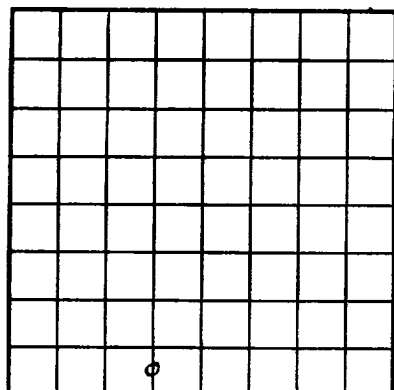


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company-West Lea Address Box 1870, Midland, Texas
Lessor or Tract E. L. Cleveland Field Halfway State New Mexico
Well No. 1 Sec. 21 T. 20S R. 5NE Meridian 10N 10W County Lea
Location 500 ft. {N} of 10 Line and 1000 ft. {E} of 10 Line of Sec. 21 Elevation 5903(DT)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date 11-29-39 Title Dist. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-25, 1939 Finished drilling 11-25, 1939

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Dry Hole to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2670 to 2672 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 1/2</u>	<u>22 1/2</u>	<u>8</u>	<u>1 1/2</u>	<u>22 1/2</u>	<u>Texas Pat.</u>				
<u>10</u>	<u>22 1/2</u>	<u>8</u>	<u>1 1/2</u>	<u>22 1/2</u>	<u>Texas Pat.</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 1/2</u>	<u>532</u>	<u>50</u>	<u>Halliburton</u>		
<u>10 3/4</u>	<u>480</u>	<u>50</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2672 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. T. Anthony _____, Driller E. C. West _____, Driller
H. G. Morris _____, Driller J. H. Rahn _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>20</u>	<u>20</u>	<u>Gyp</u>
<u>20</u>	<u>235</u>	<u>215</u>	<u>Red Rock</u>
<u>235</u>	<u>245</u>	<u>10</u>	<u>Sand</u>
<u>245</u>	<u>265</u>	<u>20</u>	<u>Red Rock</u>
<u>265</u>	<u>310</u>	<u>45</u>	<u>Anhydrite</u>
<u>310</u>	<u>315</u>	<u>5</u>	<u>Red Rock & Salt</u>
<u>315</u>	<u>1010</u>	<u>695</u>	<u>Anhydrite</u>
<u>1010</u>	<u>1015</u>	<u>5</u>	<u>Sand</u>
<u>1015</u>	<u>1018</u>	<u>3</u>	<u>Salt</u>
<u>1018</u>	<u>1100</u>	<u>102</u>	<u>Salt & Anhydrite</u>
<u>1100</u>	<u>1107</u>	<u>17</u>	<u>Lime</u>
<u>1107</u>	<u>1121</u>	<u>14</u>	<u>Red Rock</u>
<u>1121</u>	<u>1207</u>	<u>86</u>	<u>Salt & Anhydrite</u>
<u>1207</u>	<u>1220</u>	<u>13</u>	<u>Broken Shale</u>
<u>1220</u>	<u>1225</u>	<u>15</u>	<u>Salt & Potash</u>
<u>1225</u>	<u>1228</u>	<u>3</u>	<u>Anhydrite</u>
<u>1228</u>	<u>2675</u>	<u>877</u>	<u>Salt</u>
<u>2675</u>	<u>2800</u>	<u>25</u>	<u>Anhydrite</u>
<u>2800</u>	<u>2872</u>	<u>872</u>	<u>Lime</u>

HOBBBS OFFICE
RECEIVED
DEC 5 - 1939
DEPT. OF THE INTERIOR

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LO

LOUT FEEL

(OVER)

LOEVALION

C-6745

FORMATION RECORD—Continued

LPA-JED 11-29-39

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U. S. LAND OFFICE

LOCATE WELL CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

11-22-11
Titled
Signed
Date

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-21 19 52 Finished drilling 11-27 19 52

OIL OR GAS SANDS OR ZONES

(G) und nun also:

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

----- to ----- from 8.00 No. 3 -----
----- to ----- from 4.00 No. 4 -----

CASING RECORD

Size castings	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was shot or was left in the well, give its size and location. If pipes or bridges were put in to test for water, state kind of material used, position, and reasons of pumping or bailing of shots.

HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE 16-6145

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/4	425	50	Full barrel		

PLUGS AND ADAPTERS

Adapters—Material	Size	Length	Depth set
Hearing plug—Material			

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.	
If gas well, cu. ft. per 24 hours	
emulsion; _____ % water; and _____ % sediment	The production for the first 24 hours was _____
	partels of fluid of which _____ % was oil; _____ % _____
	Put to producing _____ lb.

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

HOBBBS OFFICE

DEC 2 - 1939