

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. AT COMPLETION RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐		7. Unit Agreement Name Little Eddy Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Audie Richards
3. Address of Operator P.O. Box 728, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER P FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 20-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat South Salt Lake Morrow (Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 3586' (GR)		12. County Lea

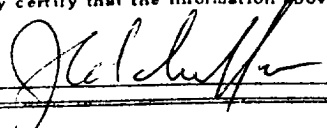
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate Addl Morrow ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP.
2. Set RBP @ 12,882' & pkr @ 12,845'.
3. Perforate 7" csg w/4 JS @ 12,400' & 11,550'. Set retainer @ 11,525'. Squeeze w/650 sx Class 'H' cement. Job complete 5:45 p.m., 5-1-79. WOC & DOC.
4. Tested 7" csg w/2500# for 30 minutes, 12:30-1:00 p.m., 5-3-79. Tested OK.
5. Set CIBP @ 13,810' & dump cement on plug. PBTB 13,779'.
6. Set pkr @ 12,865'. Displace annulus w/inhibited water.
7. Perf. 7" csg w/2 JSPF from 13006'-11', 13,018'-23', 13,027'-32', & 13,210'-20'.
8. Acidize perms w/5000 gal. 15% WIA Acid & 641,000 gal. SCF-N₂ & 70 quality foam in 8 stages using 114 ball sealers. Flushed w/15 bbls. brine & N₂.
9. Install production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 7-27-79
APPROVED BY Orig. Signed by Jerry Sexton	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY Dist. 1. Supv.		

JUL 30 1979

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