

N. M. OIL CONS. COMMISSION
 P. O. BOX 1000
 HOBBS, NEW MEXICO 88401

Form 9-331
 Dec. 1973

Form Approved.
 Budget Bureau No. 42-R1424

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: *1980' FNL & 1980' FWL*
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

5. LEASE
LC 064975

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Teas Yates Unit

8. FARM OR LEASE NAME
Tract # 2

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Teas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, Twp 20S, Rg 33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3606' GI

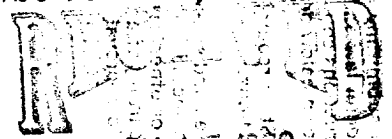
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <i>Convert to water injection.</i>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH w/rods & pump. Tag fill. CO to TD.
2. TIH w/nickel plated Guiberson Uni-1 Packer on 2-3/8" plastic lined tbg.
3. Circulate PKR fluid behind PKR.
4. Start water injection.
5. RDPU.
6. Approval given to convert to water injection by NMOC Division, order No. R-7084.



NOV 15 1982

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *Edward O. Zuck* by: _____ TITLE *Production Foreman* DATE *November 12, 1982*

APPROVED BY (Orig. Sgd.) *PETER W. CHESTER* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
NOV 15 1982
 FOR **JAMES A. GILLHAM**
 DISTRICT SUPERVISOR

(This space for Federal or State office use)

See Instructions on Reverse Side