

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC.  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection (Re-entry)

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL & 1650' FEL

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract No. 3

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Teas Yates

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

13-T20S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mexico

14. PERMIT NO.

Dated 5-13-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3608' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Moved in and rigged up Cactus Drilling Co. 7-22-74.
2. Circulated out mud from surface to 3380'.
3. Drilled cement and formation to 3520'.
4. Ran open hole Acoustic Log.
5. Ran 3511' 4½" 10.5# J-55 casing with 2 stages DV tool @ 2813' cemented in two stages. First stage 200 sks Class "C" with 2% Cacl, 10# salt & ¼# flocele per sack. Circulated 35 sks to pit. Wait on cement 4 hrs. Second stage 680 sks Halliburton Lite cement. Plug down 1:35 AM 7-27-74.
6. Shut in 24 hours waiting on cement. Tested casing to 1000 psi for 30 minutes without loss of pressure.
7. Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE 9-24-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

