UNITED STATES N. M. CV. SONO. COM	Form Approved.
DEPARTMENT OF THE INTERIOR 1900 GEOLOGICAL SURVEY DESIGNATION OF THE INTERIOR	5. LEASE CO 830.4.M. 0435
GEOLOGICAL SURVEY OBBS, REW HEAT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Teas Yates Unit
1. oil gas	8. FARM OR LEASE NAME
	Tract #5
2. NAME OF OPERATOR Anadarko Production Company	9. WELL NO.
S. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 806, Eunice, N.M. 88231	Teas Yates
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FNL & 1650' FWL AT TOP PRODUNTEDWAY.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14 T20S R33E
	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	NM NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	(GHOW DE, KDB, AND WD)
FRACTURE TREAT	
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASH	Secretary between the case where we have the former former for the former for the former for the former for the former former for the former former for the former
	CNOTE REAL
MULTIPLE COMPLETE CHANGE ZONES	thore: Report results of multiple completion or zone change on Form (9-330.)
ABANDON+ ⊟ □ U U U U U	22 2 3 1982
(outer)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly states including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinents.	09 8 048 \$5000004 5 10904
measured and true vertical depths for all measured work. If well is dire	all pertinent details, and give pertinent dates
1. RUCU TOH W/rods num	this work.)*
2. RU Dresser Atlas perforated additional Yates to 3219' w/2 JSPF. 3. TIH w/Treating PKR spotted (00)	
to 3219' w/2 JSPF.  3. TIH w/Treating pyp	in 7" @ 3174' to 3180' & 31951
3. TIH w/Treating PKR spotted 600 gals Xylene, s 4. RU Halliburton, acidized in 5 stages using 50 wtr. & 1700# rock salt flushed (128)	200 & 2103
4. RU Halliburton, acidized in 5 stages using 50 stoyernight.	000 gal 207 ypp. SI for 24 hrs.
5. SI overnight SI overnight W/100 bbls pro	od, wtr
6. Swabbed back @ 100 bbls wtr & sport	
6. Swabbed back @ 100 bbls wtr & spent acid in s 7. TOH w/treating PKR.	teel pit.
V+ III W/Droductic-	
<ul> <li>9. Prod. before workover-7 BO/D &amp; 10 BW/D.</li> <li>0. Prod. following workover-18 BO/D &amp; 30 BLW/D.</li> </ul>	
Ubsurface Safety Valve: Manu. and Tune	·
subsurface Safety Valve: Manu. and Type  8. I hereby certify that the foregoing is type and correct	Set @
IGNED Noware O Telephone Product	- rt.
	DATE April 26, 1982
PROOFE	e)
PROVED BY TITLE TITLE	DATE
	DAIL
MINERALS MANAGEMENT SERVICE	