

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

5. LEASE <u>NM 12744</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>Teas Yates Unit</u>	
8. FARM OR LEASE NAME <u>Tract 15</u>	
9. WELL NO. <u>1</u>	
10. FIELD OR WILDCAT NAME <u>Teas-Seven Rivers</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>14, 20S, 33E</u>	
12. COUNTY OR PARISH <u>Lea</u>	13. STATE <u>N. M.</u>
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>3601' DF</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU TOH w/ 4½ injection PKR. (1-8-85)
2. TIH w/ 3 3/4" bit & scraper & clean out to 3040' (1-11-85)
3. TIH w/ 4½" cement retainer & set @ 2994'. Could not pump through retainer (1-12-85)
4. RU Reverse equipment & drill retainer (1-14-85)
5. TIH w/ cement retainer again & set @ 2994' (1-15-85)
6. Pump 50 SX Class H cement w/ 5# SX salt & leave 15' cement on top of retainer (1-15-85)
7. Tag plug @ 2989' & pump 280 SX Class H w/ 5# SX salt (1-16-85)
(left continuous column of cement from retainer to surface)
8. Set dry hole marker. RDPU & clean location (1-17-85)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE January 17, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3-26-87
CONDITIONS OF APPROVAL, IF ANY: