Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32779

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-3441

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: State BF

2. Name of Operator: Stevens & Tull, Inc.

8. Well No. 3

3. Address of Operator: P. O. Box 11005, Midland, Texas 79702

9. Pool name or Wildcat: West Teas Y-SR

4. Well Location
Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 16 Township 20S Range 33E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
12/20/94	12/28/94	1/13/95	3533 GR	3535

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3300	3242	N/A		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 3199 - 3209 - Seven Rivers

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CNL - Litho - density + DIL

22. Was Well Cored: No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.40	909	12 1/4	360 SX "C"	-0-
7	23.00	2830	8 3/4	550 SX "C"	-0-
4 1/2	11.60	3300	6 1/8	100 SX "POZ"	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3225	None

26. Perforation record (interval, size, and number)

3199 - 3209 (40 holes) 0.75"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3199 - 3209	750 Gals - 20% NEFE

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/13/95	Pumping/Flowing 2 X 1 1/2 X 16' RWBC	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/17/95	24	N/A		210	30	0	143

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	40		210	30	0	33.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented - Currently awaiting R-O-W to GPM

Test Witnessed By: Roy Peugh

30. List Attachments: Electric Logs, Deviation Survey

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Michael G. Mooney Title Engineer Date 1/18/95

FC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 800	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1350	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2814	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2956	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3198	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3006 to 3032 No. 3, from 3200 to 3236

No. 2, from 3065 to 3074 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2632 to 2646 feet 30-100 BPM - Sulfa Water

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
50	800	750	Red Beds				
800	1000	200	Anhydrite				
1000	2814	1814	Anhydrite / Salt				
2814	2956	142	Dolomite				
2956	3198	242	Sand / Dolomite				
3198	3300	102	Dolomite				

RECEIVED
OFFICE