

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
MB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Brothers Production Company Inc.

3a. Address

P.O. Box 7515, Midland, TX 79708

3b. Phone No. (include area code)

915-682-2516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1830' FEL
Section 11, T-20-S, R-34-E

5. Lease Serial No.

NM-06531-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lea Unit

8. Well Name and No.

Lea Unit No. 6

9. API Well No.

30-025-02425

10. Field and Pool, or Exploratory Area

Lea (Bone Springs)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair Rod Part</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

* 6-21-01 MIRU Pulling. ND Wellhead. NU Rod Stripper. POOH w/123 .875" rods & 21 .750" rods to part. RIH w/fishing tool. Latch on to rods. POOH w/rods and pump. Send pump in for repair. Secure well. SDFN.

* 6-22-01 RIH w/2-1/2" x 1.25" x 24' insert pump on 123-.875" and 290-.750" rods. NU wellhead. Start well pumping to test. RDMO pulling unit.

* PREVIOUS FORM 3160-5 FILED 06-25-01 HAD INCORRECT WORKOVER DATES.

ACCEPTED FOR RECORD

JUL - 6 2001

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Danny M. Brock

Signature

Danny M. Brock

THIS SP

ALEX
SWOBODA
M ENGINEER

Title Production Superintendent

Date 06-26-01

FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereo

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121 States any false, fictitious or fraudulent statements or represen

Notice does not warrant or rights in the subject lease

Title

Date

Office

make it a crime for any person knowingly and willfully to make to any department or agency of the United States as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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ANAGEMENT

SUBMIT IN TRIPL
(Other Instru
(verse side)

Form approved.
Budget Bureau No. 1004-0135
Expire Date 11, 1985
Code Division
1625 N. French Dr
Hobbs, NM 88240

SUNDRY NOTICES AND

(Do not use this form for proposals to drill or
Use "APPLICATION FOR P

REPORTS ON WELLS
deepen or plug back to a different reservoir.
(T- for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Brothers Production Co
3. ADDRESS OF OPERATOR PO Box 7515, Midland TX 79708
4. LOCATION OF WELL (Report location clearly and in detail. See also space 17 below.)
At surface NWSE, Sec 11, T20S, R14E
1480' FNL + 1830' FEL
14. PERMIT NO. GR 15. ELEVATION 3647'

7. UNIT AGREEMENT NAME Lea Unit
8. FARM OR LEASE NAME Lea Unit
9. WELL NO. 6
10. FIELD AND POOL, OR WILDCAT Lea - Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T20S, R34E
12. COUNTY OR PARISH Lea 13. STATE NM

16. Check Appropriate Box
NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐ PULL OR ALTER ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

16. Indicate Nature of Notice, Report, or Other Data
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly describe proposed work. If well is directionally drilled, give orientation to this work.)

17. Describe all pertinent details, and give pertinent dates, including estimated date of starting any subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

We recently purchased and took over operation of the well was producing approximately 2800 PD, 6 BWPD, and 8 mcf/D and experienced significant production problems. We shut the well in during Jan, 2001. We are currently reviewing the Lea Unit for recompletion potential in the Delaware zone as well as others. We respectfully request an extension of the requirement to plug this well and the other 3 Lea unit wells.

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18. I hereby certify that the foregoing is true and correct.

SIGNED James M. Brown
(This space for Federal or State office use)

APPROVED BY G. E. Lynn
CONDITIONS OF APPROVAL, IF ANY:

TITLE Geologist DATE 5/30/01

TITLE J. E. DATE 6/7/01

APPROVED FOR 3 MONTH PERIOD
ENDING 9/6/01

Instructions on Reverse Side
person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.