Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	<u>-</u>	TO TRA	ANSP	ORT OI	L AND NA	TURAL G			<u> </u>		
Operator Geodyne Operatin			API No. 0-025-02426-0 <del>051</del>								
Address	ig compa	illy							2420 000		
320 South Boston	1 - The	Mezza	nine,	Tulsa							
Reason(s) for Filing (Check proper box) New Well		Change is	n Transpo	erter of:		ner (Please expi	utun)				
Recompletion	Oil	ĬC.	1								
Change in Operator X	Casinghead	d Gas	Conde	15346				<del></del>		<u> </u>	
If change of operator give name and address of previous operator Nat	ional C	oop. I	Refin	ery As	soc., 41	5 W. Wal	l, Suit	e 2215,	Midland	, TX	<u> 7970</u>
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name Federal 11-20-34		Well No.	Pool N		. •			nd of Lease No.  IK Federal ok Kek NM-0631			
Location	100					21.0					
Unit LetterF	_:198	0	_ Feet Fr	oon The _	North Lie	e and213	Fe Fe	est From The	West	L	ine
Section 11 Townshi	ip 20-S		Range	34-E	, N	мрм,	- <u>-</u>		Lea	County	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
Name of Authorized Transporter of Oil Texas-New Mexico Pip		or Coade			1	e address to w Box 2528					1
Name of Authorized Transporter of Casin		X C	or Dry	Gas 🗔	Address (Gir	e address to m	hich approved	copy of this	form is to be st		
Phillips 66 Natural	Gas Com	pany	PIM G	as Corp	potentin Penbrooky Odesse			prugekals 199762			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 11	Twp.   20S	Rge.   34E	_	y connected? Yes	Whea			7	
If this production is commingled with that								Apri	1 6, 196 -	<u>′</u>	
IV. COMPLETION DATA		a.———						<del></del>		<del></del>	
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res	ľV
Date Spudded		ipl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						<del></del>	Depth Casing Shoe				
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					CEMENTU						
TIGEL GIEL	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
`											$\overline{}$
	<del> </del>	·				·			- · · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>			<u> </u>			
OIL WELL (Test must be after n Dute First New Oil Rus To Tank	scovery of lose	al volume o	of load or	l and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 how	s.)	
COURT LINE LISEA CAT KITE 10 150K	Date of Test				Producing Me	thod (Flow, pu	rep, gas lift, et	ic.j		<u> </u>	
Length of Test Tubing Pressure					Casing Pressu	<u> </u>	<del></del>	Choke Size			
Actual Prod. During Test											
Cil - Bbls.					Water - Bbia.		Gas- MCF				
GAS WELL	<u> </u>					<del></del>	- <u></u> j				
Actual Prod. Test - MCF/D	Length of Te	el			Bbis. Condens	NA/MMCF		Gravity of C	on don ou o		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Siza			
, , , , , , , , , , , , , , , , , , ,											
L OPERATOR CERTIFICA	TE OF C	OMPI	LANC	E				<del></del>	<del></del> -		
I hereby certify that the rules and regular	ions of the Oi	l Conserva	llion		0	IL CON	SERVA	TIQN C	VISIO	1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and/belief.					_				# 92		
$\mathcal{C}(\mathcal{C}(\mathcal{C}))$	11 //				Date /	Approved			<del></del>		
Sleen (2.)	tel				D.,	KIGIN	ing entre projection		11 to 100 to 1		
S.R. HASH	V.P	י. חידו	RATIO	NS I		KIGAN			ATON		
Printed Name		1	l'ide		Title			•			
12/16/91 Date	(91	8) 58: Telepi	3-552 100e No.	<u> </u>			-	<del></del>			
	سنوند المساور	. stept	(10,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.