NEW MFXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hebbs, N		July 18, 1960 (Date)		
					A WELL KN				·
	O OIL COM		Lea Unit	5	, Well No	1	, in NW	1/4	SW 1/4
L (Ca	ompany or OT	erator) 12	~ 20 \$	(Lease)	, NMPM.,	Undesignai	and other	11	n +
Unit La	500 #ter								
	Lea	· · · · · · · · · · · · · · · · · · ·	County. Da	te Spudded 12/	127/59	Date Drill:	ing Completed	6/25	6/60
Plea	se indicate	location:	Elevation_36	574° KB	/27/59 Total	Depth 14,73	51 PE	тэ_1	,6861
<u> </u>			Top Oil/Gas	Pay 14,347	Name o	of Prod. Form.	Devonia	1	
ן מ	C B	A	PRODUCING IN	TERVAL -					
.					& 14,393'-	Ji891 with). JSPF		
E	F G	H	Perforations		Depth	light line	r Dept	h an	a 21. r/cm
			Open Hole		Depth Casing	Shoe	Tubi	ng	₩ 11,207.
	77 -	 	OIL WELL TES	<u>I</u> -		749 I DT.			
x ^L	K J	I	Natural Prod	• Test:	_bbls.oil,	bbls wate	erin - h	rs.	Choke
					Treatment (after				
M	N O	P	rest Arter A	. 255	s, oil, 6.70	acid	74.	equal t	Choke 161
			load oil use	d):bb]	is,oil,	_bbls water in	hrs,	min	. Size 0/01
			GAS WELL TES	<u>I</u> -					
			. Natural Prod	. Test:	MCF/Da	v: Hours flowe	ed Ch	oke Size	
ubing Cas	sing and Ceme	enting Recor	_		ack pressure, etc				
•	Set ^{F®1}	Sax							
	1				Treatment:			urs flow	ed
3-3/8*	3881	400-3%	Choke Size	Method o	of Testing:				
10-			Acid or Fract	ture Treatment (Give amounts of r	materials used	. such as ac	id. wate	r, oil, and
9-5/8"	45151	2691		•	q % ft000 ga				, 011, 0
			Casing	Tubing	Date first	uem TB DOTOTLE	0 30(0		
7"	14080'	1750			Date first poil run to		8, 1960		
11	13958		Oil Transport	ter Permian	Oil Company				
itige.	14731'	150	Gas Transport	ter					
emarks:	lequest t	op allow	able 314 BO	PD effectiv	e 7/8/60				
			310						
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		••••••		***************************************					
I hereb	by certify th	at the info	rmation given	above is true a	nd complete to t				
pproved	·····	• • • • • • • • • • • • • • • • • • • •	•••••••	, 19	THE	OHIO OIL C			
Oī	I CONSE	VATION	COMMISSIO)N	Origina By: B. G.	I Signed By	or Operator)		
				4	wy		nature)		
Zo	sho K	1. []	land to	2	Title Super	rintendent			
	x x y		evner		Send Communications regarding well to:				
tle	••••••••		aspecto:	,					
					NameThe	mio Oil C	ompany		
					Address Beax 2	2107, Hobb	s, New Ye	xico	

DISTRIBUTION:

MICCC

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