

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM 01747 |
| 2. NAME OF OPERATOR Marathon Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico, 88240 | | 7. UNIT AGREEMENT NAME Lea Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 1980 FEL | | 8. FARM OR LEASE NAME Lea Unit |
| 14. PERMIT NO. | | 9. WELL NO. 5 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3665, KB 3683 | | 10. FIELD AND POOL, OR WILDCAT Lea Bone Springs |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T20S, R34E |
| | | 12. COUNTY OR PARISH Lea |
| | | 13. STATE NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Bradenhead piping to surface ☒

REPAIRING WELL ☐

ALTERING CASING ☐

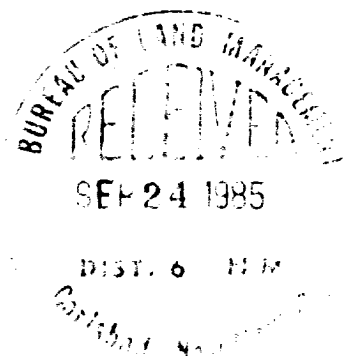
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Installed 1" piping from 2" valve on outlet on 13 3/8" bradenhead to a point above ground level. Installed 1" valve on upper end of piping. This 1" valve is located on the west side of the wellhead. It is in the closed position, the 2" valve on the outlet is in the open position. On the east side of the wellhead, the same piping and valve arrangement is present coming off the 9 5/8" casing.

The cellar was then filled in with dirt and the pumping unit base lowered. This was performed on August 26, 1985. A representative from the State Oil Conservation Commission inspected this facility prior to backfilling the cellar.



18. I hereby certify that the foregoing is true and correct

SIGNED Thomas F. Zapatka TITLE Production Engineer

DATE September 23, 1985

(This space for Federal or State office use)

APPROVED ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 1 1985

*See Instructions on Reverse Side