

DISTRIBUTION	
SAN FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="radio"/>
	GAS <input type="radio"/>
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 HOBBS OFFICE O. C. C.

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

JUN 13 9 36 AM '67

Marathon Oil Company
 P.O. Box 220, Hobbs, New Mexico

Reasons for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of

Improvement Oil Dry Gas Dual complete in Devonian and Penn zones.

Rate in field Decrease in field Resubmit

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Field Name, including Permits	Kind of Lease
Lea Unit	5	Lea Penn Pool	Federal
Location			
Section Letter J	1980	Feet From The South	Line and 1980
Feet From The			East
Range of Section 12	Township 20-S	Range 34-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or City Gas	Address (Give address to which approval copy of this form is to be sent)
Famariss Oil & Refining Co.	X	South Broadmoor Bldg., Hobbs, N. Mex. 88240
Name of Authorized Transporter of Gas, Liquid or City Gas	X	Address (Give address to which approval copy of this form is to be sent)
Marathon Oil Company		P.O. Box 220, Hobbs, New Mexico 88240
If well or lease oil or liquid, give location of tanks.	Well	Per. Dwn. Hgt. Is gas actually compressed? When
L	12	20S 34E Yes 6-24-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old Well	Gas Well	New Well	Workover	Deepen	Other	Same Resrv.	Diff. Resrv.
		X						X
Date Spudded	Date Drilled, Ready to Produce	Total Depth	P.L.T.D.					
2-6-61	Penn - 6-24-65	14,476'						
Field	Name of Producing Formation	Top Oil/Gas Pay	Drilling Depth					
Lea Penn	Penn	10,226'	10,085'					
Perforations			Depth, casing shoe					
12,911-15'; 12,937-47'; and 12,955-60'			14,353'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	870'	1050					
12-1/4"	9-5/8"	5502'	1450					
9-7/8"	7"	14353'	2160					
	2-3/8"	10085'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of fluid. Data must be equal to or exceed top allowable for this depth or be for full 24 hours.

Date First New Test Run	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)
Location of Test	Stratigraphic	Testing Pressure
Actual Fluid Flowing Test	Dr. Rate	Water-Cuts

GAS WELL * See letter of Exception which is attached.

Actual Fluid Flowing Test	Location of Test	Dr. Rate, Condensate (MCF)	Gravity of Condensate
See (*) above			
Flowing Method (Flow, pump, etc.)	Testing Pressure	Casing Pressure	Well Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 Area Supt.

OIL CONSERVATION COMMISSION

APPROVED _____, 19
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.