

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER	N. M. OIL CONSV. COMMISSION	7. UNIT AGREEMENT NAME	Lea Unit
2. NAME OF OPERATOR	P. O. BOX 1930	8. FARM OR LEASE NAME	Lea Unit
3. ADDRESS OF OPERATOR	HOBBS, NEW MEXICO 88240	9. WELL NO.	7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	P.O. Box 2409, Hobbs, New Mexico 88240	10. FIELD AND TOOL, OR AMLDCAT	Lea San Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether EF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	13. STATE
	GR 3657' KB 3678'	Sec. 12 T20S, R34E	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FILL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

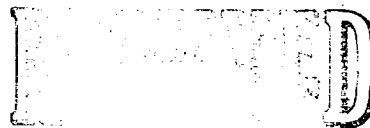
ABANDONMENT*

(Other) Recompletion(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lea Unit Well No. 7 was placed on gas lift November 8, 1982 and tested. A test on November 19, 1982 produced 59 BOPD, 70 BWPD and 176 MCFD. An allowable of 59 barrels of oil per day was assigned this well by the Oil Conservation Division.

This oil will not be commingled with the existing Devonian and Bone Springs production from the Lea Unit. A separate tank battery is now being constructed.



DEC 14 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas F. ZaparkaTITLE Production EngineerDATE December 10, 1982

(This space for Federal use only.)

ACCEPTED FOR RECORD

APPROVED BY PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL FEB 8 1983MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
FEB 7 1983
O.C.D.
HOBBS OFFICE