

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 02127-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WPCAT

Lea Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T20S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL, Section 12, T-20S, R-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3653.7'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate, Acidize & Test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Perforated Devonian pay 14,442', 44', 46', 48', 50', 52', 60', 62', 64', 68', 70', 72', 74', 76', 78', & 14,480' with 2 JSPF, total of 32 holes (8-12-78).
2. Treated perforations with 3,000 gallons 20% HCL acid using 75 RCN ball sealers as divert. Maximum Pressure 6000 psi, Minimum Pressure 4000 psi, Average Pressure 5500 psi at rate of 3 BPM. ISIP 4000 psi, 15-minute SIP 2300 psi (8-15-78).
3. Pulled RTTS packer and ran eleven gas-lift valves on 2 7/8" tubing and set at 5148' (8-18-78).
4. After testing, running pressure bomb, and making gas injection adjustments, it was believed that two of the eleven gas-lift valves were not operating correctly.

Presently changing out defective valves.
Will put well back on test (9-7-78).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE September 7, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

