

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
reverse side)FE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER TA Gas & Oil Dual		5. LEASE DESIGNATION AND SERIAL NO. NM 02127-B	
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Lea Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL, 660' FSL, Section 12		8. FARM OR LEASE NAME Lea Unit	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3653.7'		10. FIELD AND POOL, OR WILL CAT Lea Bone Springs- Penn Gas	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-20S, R-34E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Squeeze Perforations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulled dual tubing strings and Model "K" packer. Set retrievable bridge plug @ 10,396'.
2. Squeezed Bone Springs perms 10,176-192' with 125 sacks Class "H" cement. Final squeeze pressure 5000#.
3. Drilled out cement. Tested 7" casing with 2000# for 15 min. Held OK.
4. Pulled retrievable bridge plug. Fished Model "D" packer @ 12,740'.
5. Spotted 75 sacks cement across Penn gas perms 12,892-13,141'. Set RTTS packer @ 12,002'. Squeezed perms with 5600#.
6. Drilled out cement. Tested 7" casing with 2000# for 15 min. Held OK.
7. Cleaned hole to PBTD 13,510'. Drilled float collar and drilled to 13,457'. Currently preparing to deepen to 14,550'.

18. I hereby certify that the foregoing is true and correct

SIGNED William R. HuchTITLE Production EngineerDATE May 8, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

J. S. G. NATIONAL SURVEY  
HOUSTON, TEXAS