State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

5 Copies

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

A Section Tension Tens	I. REQUEST FOR ALLOWABLE AND AUTHORIZA Operator Name and Address Devon Energy Production Company, L.P. 20 N. Proedway, Suite 1500								OGRID Number						
Oklahoma City, OK 73102-8260 APT Number 30-025-02445 Property Code								6137							
APP Number 30.025-02445															
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District Manager

3/20/00

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back

Form C-104

Submit to Appropriate District Office

District III					PO	Box 208	8				5 Copies		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe					Santa Fe, I	NM 875	04-208	8					
District IV											AMENDED REPORT		
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						1011/12 0		Jall ADI NI-					
Devon Energy Corpora	Well API No. 3002502445												
Address		····			· · · · · · · · · · · · · · · · · · ·			30023					
1500 Mid-America Towe Reason(s) for Filing (Check proper box)	er, 20	N. Broa	adway	, Oklał			3102						
New Well		Other (Please explain)											
Recompletion	Oil	Change in Operator Name Effective											
Change in Operator	Casingho	ead Gas	Dry Ga		Jı	ıly 1, 19	992						
If change of operator give name and address of previous operator Hono	lo Oil	& Gas ('o I	2 0 E	20v 2200	12 3 3						_	
			20., 1	<u>L</u>	OX 2200,	ROSWell	L, NM	88202	·				
II. DESCRIPTION OF WELL Lease Name	ANU LE		15										
Ballard DE Federal	ing Formation			ind of Lease	of Lease Lease No. Federal or Fee								
Location		5	Груп	ch Yate	es 7-Rive	ers		cate, rederal or	1.ee	880MM	322		
Unit Letter M	:3	30	_ Feet Fr	om The	South Line	e and99	90	_ Feet From T	hc <u>We</u> :	st	Line	c	
Section 22 Townsh	ip 20	<u>s</u>	Range	34E	<u>,</u> Ni	мрм,		Lea		 -	County		
III. DESIGNATION OF TRAI	SPORT	ER OF O	IL AN	D NATH	RAT. CAS								
Name of Authorized Transporter of Oil	[X)	or Conde	nsate		Address (Giv.	e address 10 wi	hich appr	aved conv of th	is form is	to be s	4.46)		
Texas New Mexico Pipe	line C	لـــا		3ox 2528,				10 05 35	snu)				
Name of Authorized Transporter of Casin	ighead Gas	\mathbf{x}	or Dry	Gas [Address (Give	e address so wh	hich appro	oved copy of th	is form is	to be se	ent)		
Phillips 66 Natural 6	es CP	M Gas C	orpora		4001 Pe	nbrook,	Odess	a TX 7	79762				
give location of tanks.	Unit F	S∞c. 27	Twp.	Rge.	ls gas actually	connected?		hen ?					
f this production is commingled with that			205	34E	Yes								
V. COMPLETION DATA	nom any or	arer rease or	poor, giv	e commingi	ing order numb	er:							
Designate T. S.C.		Oil Well	1 / 0	Gas Well	New Well	Workover	Deepe	n Dive De-	. lc.				
Designate Type of Completion		_i	Ì		i ven nen j	HOLKOVEL	l Decbe	n i king nac	ck Same	Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth		l	P.B.T.D.	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				'ay		Tubing D	Tubing Depth				
l'erforations													
					Depth Ca	Depth Casing Shoe							
		TIBING	CASIN	IC AND	CEMENTAL	10 05000							
HOLE SIZE	TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE						<u>D</u>						
STORTO & TODITO SIZE				1Aa ha		DEPTH SET			SACKS	S CEME	ENT		
V. TEST DATA AND REQUES	ST FOR A	ALLOWA	ABLE									_	
OIL WELL (Test must be after r Date First New Oil Run To Tank	il and must	be equal to or e	exceed top allo	wable for	this depth or b	e for full	24 hour	v.)					
Sale I had few Oil Rull 10 Tank		Producing Met	hod (Flow, pur	mp, gas lij	ft, etc.)	tc.)							
ength of Test		<u> </u>											
	essure			Casing Pressur	e		Choke Siz	Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCI	Gas- MCF				
					,								
GAS WELL				<u>-</u>	· · · · · · · · · · · · · · · · · · ·			<u>l</u>					
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	ate/MMCF	·	Coulty of	C				
						GIAVILY OF	Gravity of Condensate						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressur	Choke Siz	Choke Size						
I. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE									
I hereby certify that the rules and regula Division have been complied with and t	tions of the	Oil Conserv	ration.		0	IL CON	SER	VATION	DIVI	SIO	Ν		
is true and complete to the best of my k		Date .	Approved	l	J	JUL 0 9 '92							
Allahorat													
J. M. Duckworth	ger	Ву	URI	GINAL	SIGNED BY	JERRY	SEXT	ON					
Printed Namey 12-122	ACT			DIS	trict i sup	SRVISC)R						
19019L	405/	/235 - 36	Title		Title_								
Date			hone No.								<u></u>		
the second and another than the second secon	1000 1600 W. W. 180	CHARLES COM	The state of the s	THE RESIDENCE									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.