

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 066126 C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Phillips Petroleum Company

8. FARM OR LEASE NAME  
Cruces

3. ADDRESS OF OPERATOR  
Room 711, Phillips Building, Odessa, Texas 79761

9. WELL NO.  
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
Lynch Yates 7 Rivers

(Unit K) 1650' FS & W Lines

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
26, 20-S, 34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3725' DF, 3726' RKB

12. COUNTY OR PARISH  
Lea

13. STATE  
N.Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Remedial Workover

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-13-74: MI & RU Baber WS unit, pld rods and tbg. Set retr BP at 3590' w/1 sx sand on top of BP. Runco circ hole w/oil, tested 4-1/2" & BOP w/3000#, OK. Spotted 10% acetic acid.
- 6-14-74: Ram Guns perf 4-1/2" csg w/27 jet holes f/3512-27' & 17 jet holes f/3558-68'. Runco fraced down csg thru perfs 3512-68' w/20,000 gals ref oil and 30000# sand in 2 stages w/25 ball sealers between stages. Max press 3800#, avg press 2800#, ISDP 1200#, 10-min SIP 900#. AIR 83 BPM.
- 6-15-74: Fished & rec BP w/tbg. Set 2-3/8" tbg at 3640', stg npl at 3608', w/2"x1 1/4"x15' insert pmp at 3608'. MO well service unit.
- 6-16-74 thru
- 7-30-74: Pmpd load oil.
- 7-31-74: Pmpd 24 hrs, 13 BO, 12 EW, GOR 5064. Restored to production status.

I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer

DATE 8-8-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
AUG 16 1974  
U. S. GEOLOGICAL SURVEY  
HOBI, N. MEXICO