					es en la companya de
Form 9-331 (*Tay 1963)		U TED STAT	Form approved. Budget Bureau No. 42-R1424		
	DEPART	M' ∴ OF THE	INTERIOR	(Other instructio n reverse side)	5. LEASE DES GNATION AND SERIAL NO.
	G	SEOLOGICAL SU	RVEY		NM 0897
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	form for propos Use "APPLICA	als to drill or to deepe TION FOR PERMIT—	en or plug back t "for such proposs	o a different reservoir. ds.)	
OIL GAS WELL	OTHER				7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR					S. FARM OR LEASE NAME
Atlanti	Fletcher "A" DE Fed				
D. ADDRESS OF UPERATUR	9. WELL NO.				
P.O. Bo	3				
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT	
At surface					Lynch-Yates
1650' FSL & 990' FEL (Unit letter I)					11. SEC., T., B. M., OR BLK. AND SURVEY OR AREA
					Sec. 27, T20S, R34E
14. PERMIT NO.		15. ELEVATIONS (Show		12. COUNTY OF PARISH 13. STATE	
		3703' DF			Lea N.M.
6.	Check Ap	propriete Box To Ir	dicate Nature	of Notice, Report, or C	Pehas Dasa
N	OTICE OF INTENT		1		JENT REPORT OF:
TEST WATER SHUT-OF	PF PI	ULL OR ALTER CASING		WATER SHUT-OFF	7
FRACTURE TREAT		ULTIPLE COMPLETE		FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	Al	BANDON*	$\frac{1}{x}$	SHOOTING OR ACIDIZING	ALTERING CASING
BEPAIR WELL	CI	HANGE PLANS	11-	(Other)	ABANDONMENT*
(Other)					of multiple completion on Well
7. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPER well is direction	ATIONS (Clearly state a ally drilled, give subsu	ll pertinent deta		etion Report and Log form.) including estimated date of starting any il depths for all markers and zones perti-
For the pas	t severa	l months th	is well :	oroduced 1/2 Ro	OPD + 47% water.
No remedial	or reco	mpletion pr	ospects (exist. We prop	DOCO to D. S. A.
as follows:		mprecion pr	ospeces (extac. Me biol	DOSE CO P & A
45 1011005.					
Load hole w	10# /071	~ ~ 1			
			•		
Use mud to					
25 sx from :					
25 sx from 1		1650' (acro	oss top o	of Anhydrite @	1574')
	11400				:
12 2 /04 000					

13-3/8" casing @ 62' and $5\frac{1}{2}$ " casing at 3640' were cemented to surface and will remain intact. Dry hole marker will be installed and location cleared and leveled.

AMENDMENT: Place additional 25-sack cement plug at 300-3500 feet or increase bottom plug to 10 sacks.

18. I hereby certify that the foregoing is true and correct						
SIGNED C. Datelia		Drlg.	Supervisor	8-1-72		
(This space for Federal or State office use)		. %				
APPROVED BY	TITLE	DATE				
CONDITIONS OF APPROVAL, IF ANY:			JOU TURN	Sich		
			A	1 UNS		

RECEIVED

AUG E 1872 OIL CONSERVATOL CO. M. HOBES, N. M.