100

OIL CONSERVATION COMMIT ON Santa Fe. New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland. Texas

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Pl	ace		Date	
WE ARE HEREBY REQUESTING	' AN' ATTOWADTE EXID A	AETT VNOUN AC.	_	
The Texas Company	V. B. Lynch (a)	Well No.	5 in SW 1/4	SE 1/4
The Texas Company Company or Opera	tor Lease	NOZZ NO	I/ 4.	1/4
section 34 , T. 20-	S 34-E	Lynch	. J.ee	•
section, T	., R N. M. P	.м	Pool	County
Please indicate location	. 3775	1	2-31-52 Completed	3-3-52
riease indicate location	· Elevation	Spudded	Completed	J-J-J-
	Total Depth 37	'9 8	33781	
	To dual Boll on	2010) • <u></u>	
	Top Oil/Gas Pay_	3/5/ Top	2 water Pay	
	Initial Producti	on Test: Pump_	Flow	BOPD OR CU. F
	Based on 29 B	bls. Oil in	24 Hrs. •	Mins
	Method of Test (Size of choke in	Pumpi	ng	•
	Size of choke in Tubing (Size) Pressures: Tubin	2" FIF	2776	
	Tubing (Size)		@	Feet
	Pressures: Tubia	ng	Casing	
x	Gas/Oil Ratio	o Small to M	ensuravity 30	.2
Λ		Casing Perf	orations:	
Und to lotter 0	-			
Unit letter:	Acid Docards		(1) 0 011 0	
	Acid Record: 370 Gals	05 3750	Show of Oil, Gas	
Casing & Cementing Record	dGals	to	s/	
Size Feet Sax	Gals			
5 1/2 3705 1650	Gals			
	Shooting Record.		S/	· · · · · · · · · · · · · · · · · · ·
	Qts	to	S/	
	Qts Qts	to	S/	
	Qts	to	s/	
	Natural Products	m Tost. 12	Dramo 4 m m	1.7
	Natural Productio	29	Pumping	Flowing
	Test after acid o	or shot:	Pumping	Flowing
Please indicate holow Dox	mmatian Manada assist	0		
Please indicate below For	macion tops (in con)	iormance with g	eographical secti	on of state)
Southeast	tern New Mexico		Northwestern New	Mexico
T. Anhy See Log	T Dovonion	(II)	04 - 47	
r. Salt			· Ojo Alamo	d
B. Salt		T m	. Kirtland-Fruitl . Farmington	and
r. Yates		Ι η	· Pictured Cliffs	
r. 7 Rivers	•	,t	. Cliff House	
r. Queen			. Menefee	
r. Grayburg	T. Gr. Wash		Point Lookout	
I. San Andres	_ T. Granite	T	. Mancos	
T. Glorieta	_ T•		. Dako ta	
T. Drinkard	T.	T	. Morrison	
T. Tubbs	_ T	T	. Penn	
T. Abo	_ T	T	•	
r. Penn			•	
T. Miss		T	•	

DI 94) IE

Date first oil run to tanks	
Pipe line taking oil or gas:	Texas-New Mexico
Remarks:	
•	The Texas Company
	Company or Operator
	By: Signature
I	Position: Assistant District Superintendent
Send communications regarding	ng well to:
1	Name: The Texas Company
	Address: Box 1270, Midland, Texas
APPROVED	3-13,132
OIL CONSE	RVATION COMMISSION
By: 124 4	arbhary li
Title:	THE STATE OF THE S