

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

September 29, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. H Elder

NM-02127-A

Well No. 2 in NE 1/4 d SW 1/4

Company or Operator

Lease

section 35, T. 20-S, R. 34-E, N.M.P.M. Lynch Pool Lea County

Please indicate location:

Elevation 3783 Spudded 8-21-52 Completed 9-24-52

Total Depth 3747 P.B. _____

Top Oil/~~Gas~~ Pay 3745 Top Water Pay _____

Initial Production Test: Pump Flow _____ (BOPD OR CU. FT.)

Based on 80 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Tank gauge

Size of choke in inches _____

Tubing (Size) 2-7/8" @ 3720 Feet

Pressures: Tubing 0 Casing 0

Gas/Oil Ratio 0 Gravity 32

Casing Perforations:

0

Unit letter: K

Acid Record:

Show of Oil, Gas and water

_____ Gals _____ to _____ S/ Oil 3735

_____ Gals _____ to _____ S/ _____

_____ Gals _____ to _____ S/ _____

Shooting Record.

_____ Qts _____ to _____ S/ _____

_____ Qts _____ to _____ S/ _____

_____ Qts _____ to _____ S/ _____

Natural Production Test: Pumping _____ Flowing

Test after acid or shot: None Pumping _____ Flowing

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>123</u>	<u>125</u>
<u>5-1/2</u>	<u>3695</u>	<u>600</u>

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1680
- T. Salt 1790
- B. Salt 3330
- T. Yates 3530
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: Sept. 26, 1952

Pipe line taking oil or gas: 0

Remarks: _____

J. H. Elder
Company or Operator

By: 
Signature

Position: Owner

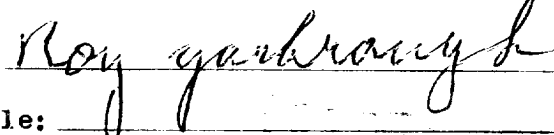
Send communications regarding well to:

Name: J. H. Elder

Address: Box 950, Midland, Texas

APPROVED Sept - 30, 1952

OIL CONSERVATION COMMISSION

By: 

Title: _____