

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLY
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

02127-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

11/1 Milner Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lynch (Yates)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T20S, R34E

12. COUNTY OR PARISH 13. STATE
Lea New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Millard Exploration, Inc.

3. ADDRESS OF OPERATOR

1306 V & J Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL, 1650' FWL Sec. 35, T-20-S, R-34-E, NMFM,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Convert to salt water disposal X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-19-69 thru 7-19-69

Cleaned out 25' cavings, cement, cast iron bridge plugs at 3650' and 3690', then deepened well to 3778' with cable tools. Lost a bit in hole and was unable to fish same. Spotted a cement plug on top of fish and set a whipstock at 3740'. Drilled around fish with 4-3/4" bit to a total depth of 3850'.

Cemented a 4", 11.6# Hydrill flush joint liner from 3497' to 3850' with 25 sacks. WOC 6:45 PM 7/19/69.

Drilled out 36' cement above top liner 3497' with a 4-3/4" bit, then cleaned out inside of liner to 3845' with a 3 1/2" bit. Ran CR-correlation log and perforated 3800' - 3806' and 3786' - 3795' with 2 CJPF.

Acidized perforations with 2000 gal. 28% acid.

Ran a TIW packer on 2-3/8", 4.7#, J-55 plastic coated tubing and set same at 3595'. Placed well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE Dec. 21, 1970.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 22 1970

U. S. GEOLOGICAL SURVEY,
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

OCT 1970

OIL CONSERVATION COMM.

WASHINGTON, D. C.