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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8183, E-8184
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 28-10
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 19-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3719 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER CO, perf and frac treated <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4924' PB.

Cleaned out from 4836' to 4924'. Circulated hole clean. Perforated 5-1/2" casing at 4886-88' and 4897-99' and 4906-08' with 4 JHPF. Frac treated with 8525 gallons of gelled water containing 3/4 to 2# SPG. Used 14, 7/8" RCMB sealers during treatment. Flushed with 1176 gallons of gelled water. Ran tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY C. D. SORLAND TITLE Area Production Manager DATE January 20, 1965

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: