

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when no oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 4, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cabot Carbon Company State of New Mexico "G", Well No. 6, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

0

Sec. 28

T. 19-S

R. 37-E

NMPM,

Pearl Queen

Pool

Unit Letter

Lea

County. Date Spudded 6-29-58

Date Drilling Completed 7-10-58

Please indicate location:

Elevation 3717' Total Depth 4939' FBTD -

Top Oil/Gas Pay 4911' Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations

Open Hole 4911'-4939' Depth 4911' Depth Tubing 4883'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48 bbls. oil, 60 bbls water in 24 hrs, 0 min. Size -

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals. lease oil and 1 1/2" sand per gal.

Casing Press. 2900 Tubing Press. 3400 Date first new oil run to tanks August 1, 1958

Oil Transporter Shell Pipe Line Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>301</u>	<u>300</u>
<u>5-1/2"</u>	<u>4911</u>	<u>200</u>
<u>2" EUE</u>	<u>4883</u>	<u>-</u>

Remarks: \_\_\_\_\_

Pearl Queen Extension.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Aug 6, 1958, 19\_\_\_\_

Cabot Carbon Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

By: \_\_\_\_\_

Title Dist. Prod. Supt.

Send Communications regarding well to:

Title \_\_\_\_\_

Name Percy C. O'Quinn

Address Box 4395, Midland, Texas