## REQUEST FOR (OIL) - ( ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			inswell, i.ew i.emico			Nove	November 12, 195	
				(Flace)		****************	(Date)	
WE ARE I	HEREBY RI	EQUEST	ING AN ALLOWABLE	FOR A WELL KN	OWN AS:		•	
	AIGHT 17.	∽ાp <b>an</b> y	McIntosh (I.e.	Well No	in_	SN L	A NE	
(Company or Operator) G. 28			(Les	se) _H.			7/4,	
Unit L	Sec.		, T, R. 755	, NMPM.,	e <b>ar.r.</b> ~∵n	.een	Pool	
	ïon							
Please indicate location:			County Date Spudded Elevation 373	1 <del></del>	المراثة المرا	capleted	10-20-50	
<u>R-35-E</u>		Top 031/17-10-1.	Sont	Deptn 477	PBTD4749*			
D	C B	A	Top Oil/***Pay	Name o	of Prod. Form.	<u> </u>	en	
ĺ			PRODUCING INTERVAL -					
E	F G	77	Perforations 46931	<u>- 4704' &amp; 4310</u>	- 43161			
-	x	H	Open Hole			Depth	4317'	
			OIL WELL TEST -		4//	lubing	ttor (	
L	K J	I					Ot .	
			Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	Uhoke min. Size	
M	W -		Test After Acid or Frac	ture Treatment (after	recovery of volume	e of ail eaus		
M	N O	P	load oil used): 39	bbls.oil. 31	hh's water in 2	0	Choke 3	
İ		1 1				nrs,	min. Size	
λ <b>οι</b> ":π.	े <b>1</b> 930'	log san	GAS WELL TEST - * Pu	mp 14-64" PM				
<u> </u>	1. 1.200	Light Cet	• Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke S	i se	
ubing ,Cas	ing and Cemer	ting Recor	Method of Testing (pito	t. back rescure of	١.			
Size	Feet	Sax	Test After Acid on Francis	T	•/•			
			Test After Acid or Frac	ture Treatment:	MCF/	Day; Hours f	lowed	
5/8"	132	150	Choke SizeMeth	nod of Testing:				
5/3" 1/2"	1.01.0	000	Acid or Fracture Treatme	nt (Give amounts of s	naterials used suc	h		
1/2	4942	200	sand): 20,000 G. le					
211	4317		Casing Tubing	Date first r	new sailu ZU	O Acomi	te	
			Casing Tubing Press. Press.	oil run to t	tanksNOVeni	per 10, 1	95	
			Oil Transporter C	actus Petroleur				
		·	Gas Transporter	one				
marks:	·····					<del></del>	<del></del>	
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7 L			4					
			rmation given above is tro					
proved	••••••••••	••••••••	, 19	Shel				
					(Company or Op		: @1	
			COMMISSION	By:	O. Cabaniss (Signature	Rev (	i Signed By <del>), Cabanisa</del>	
9	John v	v. K	unyan	vist	rict Exploits	, Ition Ana:	lneer	
	***************************************			Send (	Communications re	garding wel	l to:	
le	•••••••••••	•••••••		Name Shel	l Jil Comp <b>e</b> ny	, 		
				Borr	Blif Dagger 17			
				AddressDOX	345, Roswell,	ew Lexi	LCO	