

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee X
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 21
4. Location of Well UNIT LETTER A , 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3748' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> X	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 22, 1967 thru December 27, 1967

1. Pulled rods, pump & tubing.
2. Ran one 100 GRN/ft. & one 300 GRN/ft. string shot over 200' interval (4675' to 4875').
3. Ran 148 joints 2 1/2" EUE, 8RD, tubing, hung @ 4585', open-ended, w/2 1/2" x 2" swage w/sawtooth collar on bottom, one joint 2 1/2" tubing & 2 1/2" x 40 SN @ 4554'.
4. Ran 2" x 2 1/2" x 18' RWAC pump on 20 - 1" rods w/slim hole boxes + 81-3/4" rods w/nylon rod guides + 81-7/8" rods.
5. Installed valve in tubing.
6. Treated via casing as follows:
 - a. Pumped 450 bbls. hot water followed by 1000 gallons 15% Dolowash.
 - b. Drop 40 RCN ball sealers + 450 bbls. hot water.
 - c. Pumped 1000 gallons 15% Dolowash.
 - d. Flushed w/110 bbls. hot water.
7. Placed on production.
8. Tested.
9. Backed off rods, ran 9 joints 2 1/2" tubing + 14' sub. *See attachments*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE March 12, 1968

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE Mar 12 1968
CONDITIONS OF APPROVAL, IF ANY:

10. Ran 10 - 7/8" rods.
11. Placed on production.
12. In 24 hours pumped 117 BO + 285 BW on 12-86" SPM.
Recovered load.