

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico December 16, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company McIntosh C, Well No. 3, in NE 1/4 NE 1/4,

(Company or Operator)

A -19-S (Lease) R -35-E, NMPM., Pearl-Queen Pool

Unit Letter  
Lea

County Date Spudded 11-10-58 Date Drilling Completed 11-24-58

Elevation 3747' Total Depth 4935' PBTD 4911'

Top Oil/Gas Pay 4677' Name of Prod. Form. Queen

Please indicate location:  
R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4677' - 4687', 4792' - 4795' & 4838' - 4842'

Open Hole - Depth 4935' Casing Shoe - Depth Tubing 4821'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 83 bbls. oil, - bbls water in 24 hrs, - min. Size \* Choke \*

GAS WELL TEST - \* Pump - 12.5-61" SPM

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	97'	100
5 1/2"	4922'	200
2"	4811'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 G. lease crude, 3100# Adomite, 75,000# sand

Casing Tubing Date first new December 15, 1958  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Shell Pipe Line

Gas Transporter none

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Shell Oil Company

(Company or Operator)

By: Rex C. Cabaniss Original Signed By  
Rex C. Cabaniss  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: District Exploitation Engineer  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: Shell Oil Company

Address: Box 845, Roswell, New Mexico