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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-7418	
7. Unit Agreement Name West Pearl Queen Unit	
8. Farm or Lease Name	
9. Well No. 29-1C	
10. Field and Pool, or Wildcat Pearl Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico	4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19-8 RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3755 DF	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Clean out, perf & free treat <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5021' PB.

It is planned to clean out to 5021'. Perforate 5-1/2" casing with 4 JHPF at 4792-4800' and 4916-4926'. Set retrievable BP at approximately 4946'. Free treat new perforations with 10,000 gallons of gelled water containing 1/2 to 2# SPG. Pull BP. Run tubing, rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. BORLAND TITLE Area Production Manager DATE January 21, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: