



DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator <b>Pyramid Energy, Inc.</b>	Well API No. <b>30-025-03265</b>
Address <b>14100 San Pedro, Suite 700 San Antonio, Texas 78232</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <b>Change in operator from Sirgo Operating, Inc. to Pyramid Energy, Inc. effective July 1, 1990.</b>	
If change of operator give name and address of previous operator <b>Sirgo Operating, Inc. P.O. Box 3531 Midland, Texas 79702</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>West Pearl Queen Unit</b>	Well No. <b>153</b>	Pool Name, Including Formation <b>Pearl (Queen)</b>	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee	Lease No. <b>E-1638</b>
Location Unit Letter <b>G</b> : <b>1650</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>East</b> Line Section <b>31</b> Township <b>19S</b> Range <b>35E</b> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1910 Midland, Texas 79702</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Phillips 66 Natural Gas Co. GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1589 Tulsa, OK 74102</b> <b>4001 Penbrook Odessa, TX 79762</b>		
If well produces oil or liquids, give location of tanks. Unit <b>B</b>	Effective Date <b>32 19S 35E</b>	Is gas actually connected? <b>Yes</b>	When? <b>March 1959</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Scott Graef*  
Signature  
**Scott Graef** Production Engineer  
Printed Name  
**6/25/90** (512) 490-5000  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 27 1990**  
By \_\_\_\_\_  
Title \_\_\_\_\_  
**JERRY SEXTON**  
COMMISSIONER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.