30x 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NIM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FC	NSPORT C	ABLE AND	AUTHOR	RIZATION BAS	1		
Operator Posses and d. The			Well API No.						
Pyramid Energy,				30-025-03266					
10101 Reunion Pl	ace, Ste.	210	San Anto	nio, Texa	1 s . 78	216			
Reason(s) for Piling (Check proper box, New Well	, .		Transporter of:		ther (Please ex	plain)			
Recompletion	Oil C		Dry Gas						
Change in Operator	Casinghead G	_	Condensate					*	
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND LEASE									
Lease Name West Pearl Que	W		ool Name, Inch	ding Formation			Lof Lease		sase No.
Location			Pearl (Queen)		State	Poderal or Fee	E-1	.638
Unit LetterF	_ :1980	F	est From The	orth Li	ne and	283	Seet From The	West	Line
Section 31 Towns	nip 19S	_:R	tange 35	E N	IMPM.	Lea			
III. DESIGNATION OF TRAI	NSPORTE R					164			County
- with or versionized stampoutes of Off	or 6	Condense	P'9)_EDel!	PANAGORO /Ci	sa addaaa ta s	hich approve	d copy of this form	n is to be ser	u)
EOTT Oil Pipeline Co	Address (Give address to which approved copy of this form is to be sent) 4 P.O. Box 4666 Houston, Texas 77210-4666					-4666			
Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102					u)			
If well produces oil or liquids, give location of tanks.	vp. Rg	. Is gas actuall		When					
If this production is commingled with that		32	19S 35E	Yes		<u> </u> Ma	arch 1959		
IV. COMPLETION DATA		l Well	~						•
Designate Type of Completion	- (X)		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded Date Compl. Ready to Prod.				Total Depth	·	·l	P.B.T.D.		L
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Depth		 -
Perforations							·		
	! :			Depth Casing Shoe					
LIOLE DIZE	CEMENTING RECORD			·					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
									
. TEST DATA AND REQUES	T FOR ALLO	WARI	.F.						
IL WELL (Test must be after re	covery of total voli	ume of loc	ed oil and must	be equal to or e	xceed top allo	vable for this	depth or be for fu	ll 24 houre 1	
ate First New Oil Run To Tank Date of Test				t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	· · · · · · · · · · · · · · · · · · ·	
ctual Prod. During Test	Oil - Bhis.			Water - Bbls			O., 1/05		
	- Bota.			Water - Bolk			Gas- MCF		
AS WELL tual Prod. Test - MCF/D			. ,						
TIME Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
ting Method (pitot, back pr.)	Tubing Pressure (S	hut-in)		Casing Pressure (Shut-in)			Choke Size		
OPERATOR CERTIFICA									
L OPERATOR CERTIFICA I hereby certify that the rules and regulati	one of the Oil Com		1		IL CONS	SERVA	TION DIV	/ICION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and completed to the best of my knowledge and belief.				Date Approved					
Signature Viol Hou	Dr. Orig. Signed by								
Scott Graef Production Engineer				Jerry Sexton					
Printed Name Title (210) 308-8000				Title	Dist	1. Suga			
Date //		elephone						<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.