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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER <i>See para's, Part A free</i>	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 16, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation *West Pearl Queen Unit* *31* Well No. *22-6-C* in *2* (Unit)
 (Company or Operator) *Lease*
SW 1/4 NW 31 1/4 of Sec. *31*, T. *19-S*, R. *35-E*, NMPM, *Pearl Queen* Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

4902' TD.
 Squeeze perforations in 7" casing 4640' to 4645' with low fluid loss sulfate resistant cement using the hesitation squeeze method. Test perforations with 1000#. Clean out to 4902' and drill deeper with 6-1/4" bit to approximately 5022'. Run 400' of 4-1/2" 9.50# J-55 S&C liner and set approximately 1' off bottom at 5021'. Cement with 50 sacks of cement. WOC and test liner with 2000# surface pressure. Perforate 4-1/2" liner from 4770' to 5010' with 6, 3/4" JH. Acidize with 200 gallons of 15% NHA and free with 20,000 gallons of jelled water containing 2# SPG. Run tubing, rods and pump and return well to production. Well will be converted to water injection at a later date.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator

By..... ORIGINAL SIGNED BY
C. D. BORLAND

Position..... *Area Production Manager*
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By *[Signature]*
Title.....

Name..... *Gulf Oil Corporation*
Address..... *Box 670, Hobbs, New Mexico*