



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1960 AUG 12 AM 10:09
DISTRICT OFFICE OCC

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Phillips Petroleum Company

New Mex #C

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 32, T. 19S, R. 35E, NMPM.

Pool, Lea County.

Well is Pearl Queen 1980 feet from south line and 1980 feet from east line

of Section 32. If State Land the Oil and Gas Lease No. is E-1922

Drilling Commenced 6-10-60, 19 Drilling was Completed 6-28-60, 19

Name of Drilling Contractor Warton Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3718' BP. The information given is to be kept confidential until 19

Not confidential

OIL SANDS OR ZONES

No. 1, from 4604' to 5060' TD No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	130	Hallib			Surface
5-1/2"	14#	New	5048	"		4790-4906	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	144'	145	Circ to surf.		
7-7/8"	5-1/2"	5060'	360	Pump-plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracced with 20,000 gallons refined oil, 45,000# sand using 1000 gal. regular acid.

Result of Production Stimulation Pumped 24 hours, 38 BW, 21 BW.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on a separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 10 (5060') feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 7, 1960
OIL WELL: The production during the first 24 hours was 99 barrels of liquid of which 64.4% was oil; % was emulsion; 35.6% water; and % was sediment. A.P.I. Gravity 33.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers	4030		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	4604		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1878	1878	Redbed				
1878	2680	802	Anhydrite-gyp				
2680	3377	697	Anhydrite-salt				
3377	3585	208	Anhydrite-lime				
3585	5060	1475	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11, 1960 (Date)
Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico
Name M. G. Crosten Position or Title District Chief Clerk